UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	SONDRY NETT COSTAND REF	PORTS ON WELLS	11 3 1 2 -
		5. LEASE NUMBE	ROLLINI.
1. TYPE OF WELL	FEB1 1 1991	SF-07905	
GAS	OIL CON. DIV.	6. IF INDIAN,	LL. OR TRIBE NAME
2. OPERATOR	——— DIST. 3	7. UNIT AGREEM	ENT NAME
7 2 1	URAL GAS CO.		28-6 UNIT
3. ADDRESS & PHON P O BOX 428	E NO. OF OPERATOR	8. FARM OR LEA	
FARMINGTON,		9. WELL NO. 419	1 28-6 UNIT
4. LOCATION OF WE		10. FIELD, POOL,	OR WILDCAT
2185'FNL 975'FEL		BASIN FRUITLAND COAL	
		11. SEC. T. R. SEC. 27	M OR BLK. T28N R06W NMPM
14. PERMIT NO. 30-039-25002	15. ELEVATIONS 6609'GL	12. COUNTY RIO ARRIBA	13. STATE
16. SUBSEQUENT REPO			
17. Describe propose	SPUD ed or completed operat	iona	
SPUD DATE: 121690	SPUD TIME: 1845	TOHS	
210 sacks of Cla (248 cu ft.). (its of 8 $5/8$ " 24.0 # K-55 cales B cement with $1/4$ # Flow Circulated 13 bbls to surface BO minutes. Held OK.	cele/sack and 3% cal	cium chloride,
DATE: 122190			
@ 2797', marker with 40 sacks of gilsonite/sack, cement with 2% costage 2. Lead with chloride, 5# gil	jts of 5 1/2" 15.5# k-55 joint @ 3149', and auto fill Class B cement 65/35 Pozand 1/4# Flocele/sack, (7 salcium chloride, (106 cu state 500 sacks of Class B c	ill Float collar @ 3, 6% gel, 2% calcium l cu ft.). Tail wit ft.). Circulated 6 cement 65/35 Poz, 6% cele/sack, (885 cu f	337'. Stage l. Lead chloride, 5# ch 90 sacks of Class B bbls to surface. gel, 2% calcium ct.). Tail with 60
18. AUTHORIZED BY:	Statistics Affairs		/2 - 31-90 DATE
NOTE: THIS FORMAT I	S ISSUED IN LIEU OF US		
(This space for Fede	ral or State office us	-======= se)	DEFTED-FOR-NECOBD
APPROVED BY	TITLE	r	FEB 05 1991
CONDITION OF APPROVA	L, IF ANY:	·	ARMINGTON RESOURCE AREA