Form 3160-5 (August 1990)

UNITED STATES

FORM APPROVED

	'ARTMENT OF THE INTE REAU OF LAND MANAGEM				1004-0135 ember 30, 2000	
SUNDRY N Do not use this	5. Lease Serial No. SF-079193					
abandoned well.	Use form 3160-3 (APD) fo	risuch propositions 2001		6. If Indian, Allottee of	r Tribe Name	
SUBMIT IN TRIPL	7. If Unit or CA/Agreement Name and/or No. SAN JUAN 28-6 UNI					
Type of Well Oil Well Name of Operator	Gas Well Other	OFAL BED METHANE		8. Well Name and No. SAN JUAN 28-6	UNIT 460	
BURLINGTON RESOURCES OIL & GAS 3a. Address 3401 EAST 30TH 3b. Phone No.(include area code)				9. API Well No. 3003925032		
FARMINGTON, I	505.326.9727	, ,				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1355FWL 1300FSL $N-21-28-6$				11. County or Parish, and State RIO ARRIBA NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF NO	ΓΙCE, REP	ORT, OR OTHER DA	ΛTA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal		□ Water Shut-Off□ Well Integrity☑ TEST	
Describe Proposed or Completed Opera If the proposal is to deepen directionally		-		• •		

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1-3-01) MIRU. SDON.(1-4-01) ND WH. NU BOP. TOOH w/104 jts 2 3/8" tbg. TIH w/spinner tools. Run spinner surveys @ 3150' & 3220'. TOOH w/tools. TIH w/5 1/2" RBP, set @ 3220'. Could not shear off RBP, TOOH. SDON.(1-5-01) TIH w/fishing tools to 3220'. TOOH w/fish & fishing tools. TIH w/5 1/2" RBP w/gauges, set @ 3140'. TOOH. ND BOP. NU WH. RD. Rig released.(4-2-01) MIRU. ND WH. NU BOP. TIH w/retrieving tool. SDON.(4-3-01) Latch RBP @ 3140'. TOOH w/RBP & gauges. TIH, tag up @ 3280'. Establish circ. Circ out rubber & metal spring. TOOH. TIH w/105 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3272'. ("F" nipple @ 3238'). ND BOP. NU WH. RD. Rig released.

Electronic Submission #3421 verified by the BLM Well Information System for Committed to AFMSS for processing by Maurice Johnson on 04/10/2001	URLING	GTON RESOURCES OIL & GA	S Sent to the Farmington Field Office
Name (Printed/Typed) PEGGY COLE	Title	REPORT AUTHORIZER	
Signature	Date	04/04/2001	
THIS SPACE FOR FEDERA	STATE OFFICE USE	CEDIED EUB BECOBI	
Approved By		Title	of Dake 2 SOCI
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	Office	(MM UTHCE	