1.5 OF COVER ACC	emandere france			
DISTRIBUTION				
SANTA FE		/		
FILE		1	4	
U.\$.G.S.				
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL.	1		
	GAS	1		
OPERATOR		1		
PROPATION OFFICE				
Operator				

February 12, 1973

,	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAI	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	OPERATOR OPE		7	FEB 18 1973 OIL COM. DISY. 3	
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND Lagren Name San Juan 28-6 Unit Location Unit Letter N : 800	132 Basin Dakota	State,(Federal State) and 1840 Feet From	The West	
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA		io Arriba County wed copy of this form is to be sent) NM 87401	
	El Paso Natural Gas Con Name of Authorized Transporter of Cast El Paso Natural Gas Con	nghead Gas or Dry Gas X	Address (Give address to which appropriate PO Box 990, Farmington	wed copy of this form is to be sent)	
٤٧.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	N 32 28N 6W that from any other lease or pool,	give commingling order number: New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion Date Spudded 12-1-72 Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. 2-1-73 Name of Producing Formation	Total Depth 7655' TopyOil/Gas Pay 7445'	P.B.T.D. 7646' Tubing Depth 7603'	
	Perfections	6462' GL Darkita Depth Casing Shoe referrations 7445-50', 7460-70', 7528-33', 7556-71', 7613-28' 7655'			
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE		225 cu/ft	
	13 3/4"	9 5/8"	210'	232 cu. ft.	
	8 3/4"	7"	3465'	642 cu, ft.	
	6 1/4"	4 1/2"	7655'	tubing	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)				
OII. WEII. Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tuping Pressure	Casing Pressure	Choze Size	
	Actual Prod. During Test	Cil-Bbls.	Water - Sbls.	Gas - MCF	
	GAS WELL			Gravity of Condensate	
	Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF		
	5379	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	2082	2616	3/4"	
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION FEB 1 3 1973		
			Original Signed by Emery C. Arnold		
	M// 1/ 1		TITLE	form is to be filed in compliance with RULE 1104.	
	· •	ature)	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation well, the form on the well in accordance with RULE 111.		
	Petroleum Engineer	tle)	All sections of this form must be filled out completely for allow able on new and recompleted wells.		

All sections of this form must be filled out completely for shows able on new and recompleted wells.

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transported or other such change of condition.