

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

RECEIVED
Instructions on
Reverse sideFOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>Coal Seam</u>		5. LEASE DESIGNATION AND SERIAL NO. SF-079289																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Amoco Production Company Attn: J.L. Hampton		7. UNIT AGREEMENT NAME San Juan 28-7 Unit																									
3. ADDRESS AND TELEPHONE NO. P.O. Box 800 Denver, CO 80201 (303) 830-5025		8. FARM OR LEASE NAME, WELL NO. #404																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL, 920' FEL NE/NE (Unit "A") At top prod. interval reported below At total depth		9. API WELL NO. 30-039-25113																									
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas																									
15. DATE SPUNDED 10/27/91		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 15, T28N-R7W																									
16. DATE T.D. REACHED 11/1/91		12. COUNTY OR PARISH Rio Arriba																									
17. DATE COMPL. (Ready to prod.) 12/23/91		13. STATE NM																									
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6155' GR		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 2975'		21. PLUG, BACK T.D., MD & TVD 2952'																									
22. INTERVALS DRILLED BY 0-TD		23. INTERVALS DRILLED BY																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 2747'-2870'		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN Density, DIL, GR		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.																											
SIGNED <u>J. L. Hampton/cab</u>		TITLE <u>Sr. Admin. Supr.</u>																									
DATE <u>1/13/92</u>		APPROVED BY <u>[Signature]</u>																									

ACCEPTED FOR RECORD
JAN 22 1992
PARKINGTON RESOURCE AREA

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland	2602'	
				P. Cliffs	2872'	