

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079290

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER <u>Coal Degas</u>	7. UNIT AGREEMENT NAME <u>San Juan 28-7 Unit</u>
2. NAME OF OPERATOR <u>Amoco Production Company ATTN: J.L. HAMPTON</u>	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 800 Denver, Colorado 80201</u>	9. WELL NO. <u>407</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>At surface</u> <u>1340' FSL, 850' FWL NW/5W "L"</u>	10. FIELD AND POOL, OR WILDCAT <u>Basin Fruitland Coal Gas</u>
14. PERMIT NO. <u>API</u> <u>30-039-25114</u>	11. SEC., T., R., M., OR BLK. AND RURBY OR AREA <u>Sec. 24, T28N, R7W</u>
15. ELEVATIONS (Show whether DF, RT, CR, etc.) <u>6577' GR</u>	12. COUNTY OR PARISH <u>Rio Arriba</u>
	13. STATE <u>NM</u>

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	FULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZING ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) <u>spud & set casing</u> ☒	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" surface hole on 10/16/91 at 00:15 hrs. Drilled to 270'.
Set 8 5/8" 24# K55 STC surface casing at 262'. Cemented with 170 sx CIG w/2% CaCl2. Circulated 5 BBLs to the surface.
Pressure tested casing to 2000 psi. Drilled a 1.875" hole to a TD of 3399' on 10/19/91. Set 5 1/2" 17# K55 STC production casing at 3376'. Cemented with 1st stage: no lead cement, tail with 200 sx Class G; 2nd stage: 527 sx Abuco Lite, tail with 65 sx Class G. Circulated x BBLs good cement to the surface.

Rig Released at 4:00 hrs. on 10/21/91.

DV tool set @ 2729'

*Lost circulation on stage 1 and stage 2, no cement circulated to surface.
TOC @ 700' (see attached temp. survey).

18. I hereby certify that the foregoing is true and correct

SIGNED JL Hampton/cub

TITLE Sr. Staff Admin. Supv. DATE 11/4/91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

NOV 12 1991

ACCEPTED FOR RECORD