

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078496

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Coal seam

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

2. NAME OF OPERATOR  
Amoco Production Company ATTN: J.L. HAMPTON

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
P. O. Box 800 Denver, Colorado 80201

9. WELL NO.

#408

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND  
BURNED OR AREA

Sec. 27, T28N, R7W

14. PERMIT NO. API  
30-D39-25115

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

6169' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

Nm

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEMP WATER SHUT-OFF

FRACTURE TREAT

SHUT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHUTTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note) Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" surface hole on 11/1/91 at 17:00 hrs. Drilled to 266'.

Set 8 5/8" 24# K55 ST7C surface casing at 258'. Cemented with 200 sx Cl.B w/2% CaCl. Circulated 2.5 BBLs to the surface.

Pressure tested casing to 1500 psi. Drilled a 7 7/8" hole to a TD of 2957' on 11/4/91. Set 5 1/2" 17# K55 ST7C production casing at 2945'. Cemented with (1st stage): Lead with 50 sx West. Lite, tail with

200 sx Cl.B (2nd stage): Lead with 500 sx Western Lite, tail with 60 sx Cl.B. Circulated 20 BBLs good cement to the surface. (stage 1)

Circulated 30 BBLs good cement to the surface (stage 2)

Rig Released at 24:00 hrs. on 11/5/91.

DV tool set @ 2130'

ACCEPTED FOR RECORD  
RECEIVED  
DEC 3 1991  
ARMINGTON RESOURCE AREA

RECEIVED  
BLM  
31 NOV 25 AM 10:57  
BUREAU OF LAND MANAGEMENT

18. I hereby certify that the foregoing is true and correct

SIGNED

J.L. Hampton/cab

TITLE

Staff Admin. Supv.

DATE

11/20/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE