

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

SF-079290

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam

2. NAME OF OPERATOR  
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR  
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1710' FSL, 1790' FWL NE/SW "K"

14. PERMIT NO. API  
30-039-25119

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6639' GR

7. UNIT AGREEMENT NAME  
San Juan 28-7 Unit

8. FARM OR LEASE NAME

9. WELL NO.  
420

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC. T., R., M., OR BLK. AND  
BURNED OR AREA

Sec. 23, T28N, R7W

12. COUNTY OR PARISH 13. STATE  
Rio Arriba NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

spud + set casing ☒  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" surface hole on 10/21/91 at 19:00 hrs. Drilled to 270'.

Set 8 5/8" 24# K55 surface casing at 251'. Cemented with 165 sx Cl. B with 2% CaCl<sub>2</sub>. Circulated 7.5 BBLs to the surface. Pressure tested casing to 2000 psi. Drilled a 7.875" hole to a TD of 3509' on 10/25/91. Set 5 1/2", 17# K55 STC production casing at 3493'. Cemented with 18 sx Howco Lite, tail with 200 sx Class B: 1st stage; 205 sx Howco Lite, tail with 60 sx Class B 2nd stage. Circulated 25 BBLs good cement to the surface. 1st stage.

Rig Released at 4:00 hrs. on 10/27/91.

\*DV tool set @ 2579'. 2nd stage: circ. 30 BBLs cement to surface.

RECEIVED  
NOV 4 1991

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Staff Admin. Supv. DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RETURN

NOV 12 1991