

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079290

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.

#420

9. API WELL NO.

30-039-25119

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T28N-R7W

12. COUNTY OR PARISH
Rio Arriba13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company

Attn: J.L. Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800 Denver, CO 80201 (303) 830-5025

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1710' FSL, 1790' FWL NE/SW (Unit "K")

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDED 10/21/91

16. DATE T.D. REACHED 10/27/91

17. DATE COMPL. (Ready to prod.) 12/9/91

18. ELEVATIONS (DF, RKB, RT, G.E., ETC.)* 6639' gr

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3509'

21. PLUG BACK T.D., MD & TVD 3470'

22. IF MULTIPLE COMPL.,

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM (NAME (MD AND TVD))*

Fruitland Coal 3214'-3322'

JAN 22 1992

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Nuutron, density, DIL, GR/CCI

OIL CON. DIV.1

27. WAS WELL CORED

No

28. CASING RECORD (Report all casings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	251'	12 1/4"	surf, 165 sx Cl B	0
5 1/2"	17#	3493'	7 7/8"	surf, 18 sx Howco Lite	
				200 sx Cl B, 205 sx Howco Lite	
				60 sx Cl B	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3260'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3292'-3322'

See attached detailed Summary

3214'-3256'

(4 1/2 in. diam, 8JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3292'-3322'	See attached frac summary
3214'-3256'	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/21/91		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/9/91	24	3/8"	→	0	748	7	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GRAVITY-API (CORR.)	
220	310 SI	→	0	748		GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

35. LIST OF ATTACHMENTS

Perf/Frac Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

J. Hampton/CUB

TITLE

Sr Staff Admin Supv

DATE

1/13/92

*(See Instructions and Spaces for Additional Data (Reverse Side))

ACCEPTED FOR RECORD
JAN 17 1992FARMINGTON RESOURCE AREA
EPR

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland	3072'	
				fractured	3326'	
				cliff		

SAN JUAN 28-7 UNIT #420
COMPLETION SUMMARY

PERFORATE FRUITLAND COAL:

3292' - 3296' W/8 JSPF, .46 IN.DIAM., 48 SHOTS, OPEN
3298' - 3322' W/8 JSPF, .46 IN.DIAM., 192 SHOTS, OPEN

FRAC DOWN CASING WITH 1905 BBL SLICK WATER PAD,
111,200# 40/70 SN
3181 TOTAL BBL SLICK WATER USED
AIR 60 BPM, AIP 1250#

PERFORATE FRUITLAND COAL:

3214' - 3217'	W/8 JSPF, .46 IN. DIAM.,	24 SHOTS,	OPEN
3218' - 3233'		120 SHOTS,	
3234' - 3236'		16 SHOTS,	
3237' - 3247'		80 SHOTS,	
3248' - 3250'		16 SHOTS,	
3252' - 3256'		32 SHOTS,	

FRAC WITH 2460 BBL SLICKWATER AND 67,800# 40/70 BRADY SN,
SCREENED OUT. FLUSH WITH 21 BBL.