Form 3160-3 (December 1990)

## (Other instructions on reverse side) **UNITED STATES**

SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

DEPARTMENT OF THE	5. LEASE DESIGNATION AND SERIAL NO.	
BUREAU OF LAND MANA	5/96 SF-079290	
APPLICATION FOR PERMIT TO	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
DRILL DEEPEN  b. Type of well	7. UNIT AGREEMENT NAME	
OIL GAS X OTHER	BINGLE X MULTIPL	8. FARM OR LEASE NAME, WELL NO. 1013
2. NAME OF OPERATOR 778	San Juan 28-7 Unit-#425	
Amoco Production Company Attn: J.L. I	9. API WELL NO.	
3. ADDRESS AND TELEPHONE NO.	92-9	
P.O. Box 800 Denver, CO 80201	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance w	Basin Fruitland Coal	
1700' FNL, 930' FEL SE/NE Un At proposed prod. sone	11. SSC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO	/Sec. 26, T28N-R7W	
		Rio Arriba NM
32.8 miles - Aztec, NM  10. DISTANCE FROM PROPUSED*	16. No. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT.	1280	TO THIS WELL
18. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	3:20 E/2 20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	3433	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START®
6645' GR This action is subject to technical and		July 22, 1992
23. procedural review pursuant to 43 CFR 3 and appeal pursuant to 43 CFR 3166.4.	SING AND CEMENTING PROGRAM	DRILLING OPTRATIONS AUTHORIZED ARE
SIZE OF HOLE GRADE SIZE OF CASING WEIGHT PER		OCCUPACY OF QUANTITY OF CEMENT
	250'	GENERAL REQUIREMENTS **
12 1/4" 8 5/8" K55 LT&C 24# 5 1/2" K55 LT&C 17#	3433'	650 CF lead 217 CF Tail
Notice of staking was submitted: 5/29/9  Lease Description:	JUL - 8 199	2.
T28N-R7W	OIL CON.	DIV.J
Sec. 23: w/2; Sec. 24: w/2;	DIST. 3	ver
Sec. 26: n/2	APPRO'	IDED S PC
	JUL 08	1992 (1992)
	TAREA MA	NAGER Z 3
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deep deepen directionally, give pertinent data on subsurface locations and measured at 23.	en, give data on present productive zone id true vertical depths. Give blowout preve	and proposed new productive zone. If proposal is to drill or nter program, if any.
BIGNED J.C. Hanpton / Wel	TITLE Sr.Staff Admin St	DATE 6/23/92
(This spuce for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
Application approval does not warrant or certify that the applicant holds legal of CONDITIONS OF APPROVAL, IF AN:	x equitable title to those rights in the subject	lease which would entitle the applicant to conduct operations there
APPROVED BY THE	NMOCD	DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED ELM

Form C-102 Revised 1-1-89

92 JUN 25 ANTH: 50

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

019 FART .... STON, N.M.

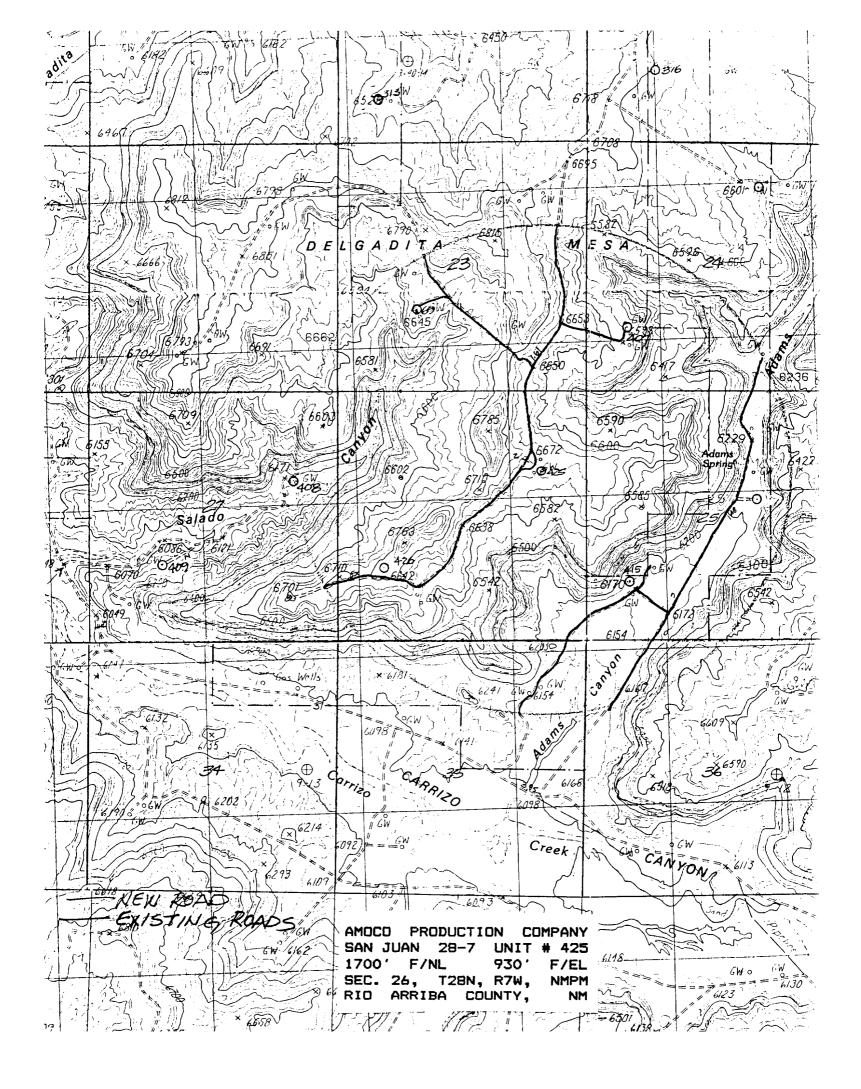
DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

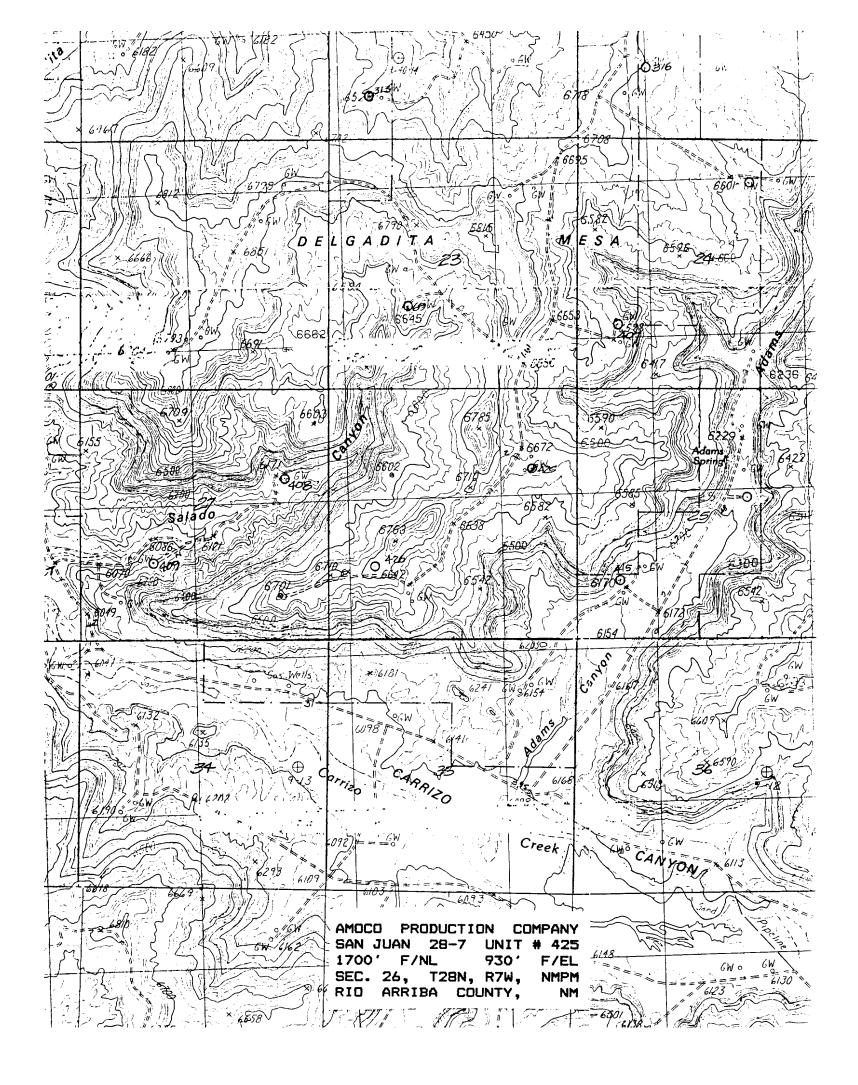
DISTRICT I P.O. But 1980, Hobbs, NM 88240

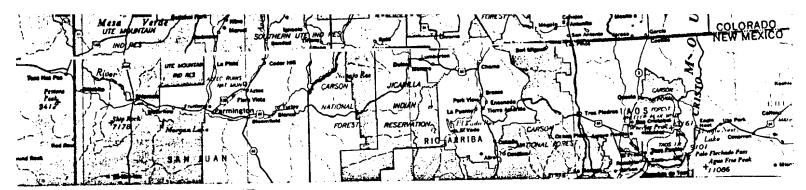
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

				Lease				Well No.		
Operator AMOCO P	RODUCTION	COMPANY		SAN J	UAN 28-7	UNIT		# 425		
Unit Letter S	ectios 26	Township 28 NOR	TH	·			County RIO	ARRIBA		
Actual Footage Location		NORTH	I		930	feet i'rom t	. EA	AST line		
Ground level Elev.	eet from the	Formation	line and	Pool		rea nom	1RC	Dedicated Acreage:		
6645	1	land Co	. 1	Basin	. E. 11	and Co	n /	320 E/2 Acres		
	a acrosses dedicated	to the subject well	hy colored per			elow.	<u>u.,</u>	1)20 S/2 Reits		
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>										
	an one lease of diff		ledicated to the	well, have the	interest of all owne	ers been consoli	dated by com	munitization,		
	n, force-pooling, etc.	No If ans	wer is "yes" typ	e of consolidati	on			<u> </u>		
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form if a No allowable	e will be assigned to	the well until all i	nterests have be	en consolidated	(by communitizat	ion, unitization,	forced-poolin	g, or otherwise)		
or until a no	n-standard unit, elin	inating such intere	s, has been app	proved by the Di	vision.					
	<u> </u>		<u> </u>		or and		OPERAT	OR CERTIFICATION		
	· I			7				certify that the information in true and complete to the		
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	i				20/	Si	gnature	4 12 /1/1		
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			<u>/</u>		T7~~~	——   h	osition	GWIDTONZ		
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	I						<del>Imoco</del>	Production Co.		
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1	ļ.		7	,		=	7/29	/72		
	 	<u> </u>	26				SURVEY	OR CERTIFICATION		
al P	GETT		7				hereby certify	y that the well location shown		
י עט						a	ı this plat w	as placed from field notes of		
	JUL - 8 199	2		j				made by me or under my d that the same is true and		
	JU4-0100	E 1.72			,	a	perect to the	best of my browledge and		
	II CON.	DIA		/ /			elief.			
	IL CON. DIST. 3						Date Surveyed Ma	y 19, 1992		
						<u>ا ا</u>	ignature & Se	my D. Va		
	İ						Constitute of Section 1	AND D. VANA		
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0 330 660 99	0 1320 1650	1980 2310 264	G 200	0 1500	1000 50		/,	LESS TOHY -		







AN JUAN 28-7 UNIT # 425 700' F/NL 930' F/EL 3EC. 26, T28N, R7W, NMPM RAIL POINT: 1UD POINT: CEMENT POINT:

