

CMD :
OG6C102

ONGARD
C102-WELL LOCATION, DEDICATED ACREAGE PLAT

02/24/94 14:18:53
OGOSH -EMBM

API Well No : 30 39 25239 Well No : 434 Eff Date : 11-13-1992
Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)

Prop Idn : 7462 SAN JUAN 28 6 UNIT

OGRID Idn : 14538 MERIDIAN OIL INC
GL Elevation : 6611



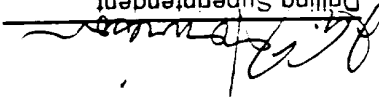
	U/L	Sec	Township	Range	North/South	East/West	Prop/Act(P/A)
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B.H. Locn	: A	26	28N	06W	FTG 900 F N	FTG 1210 F E	A
OCD U/L	:						
Lot Identifier:			API County	:	39		

If more than 1 lease of different ownership is dedicated to the well, have the interest of all owners been consolidated? (Y/N) : Y
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

E0009:Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 COMMENT	PF10 NEXT-WC	PF11 HISTORY	PF12 ACRE

15. WOC for 12 hrs then drill out cmt. Pressure test the squeeze to 1000 psi.
16. TIH w/ retrieving head on 2-3/8" tbg and latch onto the MBP @ 5090'. TIH and reset the MBP @ 5460'. Pump one sx of sand on top and loadhole from bottom up. 130 bbls. When hole is loaded spot 250 gals of 15% HCL on bottom.
17. RU wireline company and selectively perforate the Cliffhouse and Menefee zones. Perts are to be @ 5438', 34', 14', 09', 03', 5396', 90', 86', 79', 60', 37', 23', 06', 02', 5289', 23', 20', 13', 5030', 4965', 15', 4900', 4813', 4792'. A total of 24 shots. 0.32" diameter perforations will be shot from 4792' to 5030'. A total of 6 shots. The remaining 18 shots will be 0.39" diameter perforations. Perforate from top down. RD wireline company.
18. PU 5-1/2" straddle packer (isolation liner) on working and TIH to 5450. RU stimulation company and pump 250 gals of 15% HCL. TOH to set Straddle Packer to overlap Cliffhouse perforations @ 5105' to 5161'. Bottom packer element set @ 5200' and top element @ 5075' +/- 10'. TOH.
19. PU 3-1/2" frac string and a fullbore packer. Set the packer @ 4650. Load the backside and pressure test to 1000#.
20. RU stimulation company and fracture stimulate the Cliffhouse and Menefee with the attached procedure. MAX PRESSURE = 5500#. Monitor the backside throughout the job. Preceed the job with 1000 gals of 15% HCL.
21. TOH with frac string and TIH w/ straddle packer retriever on working and retrieve straddle packer when well is CO as much as possible. Take a pitot gauge before retrieving the straddle packer. TOH w/ working and straddle packer. LD straddle packer.
22. TIH w/ retrieving head on 2-3/8" tbg and CO to MBP @ 5460'. When well is clean take a final pitot gauge and latch onto the MBP and TOH.
23. TIH w/ 2-3/8" tbg w/ seating nipple one joint above the expendable check that is on the bottom. CO to TD = 5637'. When wellbore is sufficiently clean, land tbg @ 5610'.
24. ND BOP and NU wellhead. Pump check valve. Take final pitot gauge.
25. Release ng.
26. Call wireline company to run an After Frac Gamma-Ray log.

Approve: 
Drilling Superintendent

Recommend:

Regional Engineer