P.02/03

ubmit to Appropriate District Office State Lease - 4 copies Foe Lease - 3 copies

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT | P.O. Bux 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088



DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator	1	Lane				Wall No.		
AMOCO	PRODUCTION	N COMPANY	1	UL MAR	AN 28-7	7 UNIT		# 238R
Una Letter	Section	Towaship		Range			Coupty	
N	29	28 NORTH	4	7	WEST	NMEN	( RI	O ARRIBA
Actual Footage Loca	woo of Well:	<u></u>						
1120	feet from the	SOUTH	line and		1670	leat from	the WE	ST line
Ground level Elev.		g Formation		Pool				Dedicated Acresge:
6162	Basin	Dakota	-	Bas	in Dakot	a		320 Acres, 2
1. Ortio	the screage dedicates	I to the subject well by	colored peac	l or haphure m	urks on the pia	u below.		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,								
unitization, force-pooling, etc.?								
Yes No If answer is "yes" type of consolidation								
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of								
this form if necessary.  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)								
or until a non-standard unit, eliminating such interest, has been approved by the Division.								
In the second	A DESCRIPTION OF THE PROPERTY	AND THE PROPERTY OF THE PROPERTY OF					OPERAT	OR CERTIFICATION
	**************************************	AMERICAN PROPERTY.						certify that the information
	1						contained here	in in true and complete to the
i i							best of my brow	ladge and belief.
<i>A</i> *	1						Signature	
	j						1/ 1/	1 Atrana
	i .	<b>1</b>					Printed Name	1 steams
	<b>i</b> **. *					專具		V y Stearns
		<del>-</del> #-					Position	y Sceams
	Special Special		_	HAI	EIV!	5 W 44	2938. <b>-</b> -	Analyst
F	and the second s		ln'	11215	SIA.	コ川川	Company	rataryse
	1 AM 1	V- 🚻	12	{ <b>=</b>	- 7 199	。ロー	7294	oduction Company
E.	1	16	H	MIN KI		1 1	Dete	oddoczon odmpany
Part of the second	1 **	Ģ.	_	• • •	0 No.	_mv7	8-11-93	
Y				ann a		DITAO		
13	1100		9 : (		1000	- 10 care	SURVE	YOR CERTIFICATION
· 10	14.44			1	DISTA 3	- 1		· · · · · · · · · · · · · · · · · · ·
<u>[</u>	4.2	1			!	71-31	T hereby certif	fy that the well location shown was plotted from field notes of
[:	<b>,</b>					- 1	actual survey	s made by me or under my
i.	1	**		^	. /		supervison, d	ed that the same is true and
			$\sim 0$	sol		* 1	correct to th	a best of my browledge and
;	i				11		belief.	
er <sup>1</sup>	, i	<b>1</b>		-1	(24)	$_{\sim}$	Date Surveyed	
			\	Jour	001	1/2 _		st 2, 1993
81			_, ,	. 1 C	me c	´	Signature & S	es of C
167	70		Ĥ	-pa ,	10		Signature & S Professional	MERON D. VANN
			/ \	1 >	17			MEY C
, .	9	y.			Till nes a		/20/	12 Sel 2
[	1 0	f			1		#	7016
	1 7	j <b>i</b>			ļ		Gar 9	
	1 1	.1			!		Cardiffunda 7016	1/8/
<u> </u>	NAME OF THE PARTY	STUDIO SANTO			<u> </u>		7016	AFFECTION ILL
			1				\ \frac{1}{2}	OFFSSIONAL CONTRACTOR
0 330 560	990 1320 1650	1960 2310 2440	200	0 1500	1000	500 0	`	(32,044)