

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐		94 SEP -2 AM 10:39	
b. TYPE OF COMPLETION:		NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		SIDETRACK	
2. NAME OF OPERATOR				Attention:	
Amoco Production Company				WAYNE BRANAM, RM1220	
3. ADDRESS AND TELEPHONE NO.				(303) 830-4912	
P.O. Box 800, Denver, Colorado 80201					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1500		FSL 1640		FWL UNIT K	
At top prod. interval reported below					
At total depth 1564 FSL 1544FWL					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
11/05/93		07/08/94		07/29/94	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
6152 GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY	
7260		7242			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
YES		YES		NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)				25. WAS DIRECTIONAL SURVEY MADE	
6960-7194				Y	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	
CBL, VDL, GR, CCL				N	
28. CASING RECORD (Report all strings)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13.375 K55		68		428	
9.625 K55		36		3210	
7.00 J55		23		6840	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
17.5		500SX CL B			
12.250		1060 CL B			
8.750		826SX 50/50 POZ			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4.5" N80		5688		7256	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
210SX PREM				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4.5" N80		5688		7256	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
210SX PREM				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
6960,6970,7084,7113,7121,7132,7142,7166,7178,7184 1/JSPF .38" HOLE 16GR CHG;					
7088-94,7120-24,7128-32,7136-42,7146-54,7168-74,7178-94 2/JSPF .38" HOLE 22 GR CHG					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6960 7194		SEE ATTACHED			
		TOT N2 2,828,067SCF			
		TOT WATER 120 BBLS			
		TOT SD 234,000#			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)		WELL STATUS (Producing or shut-in)	
08 22 1994		FLOWING		SHUT IN	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
08 23 1919		24		SEP	
PROD'N FOR TEST PERIOD		OIL - BBL		GAS - MCF.	
TRACES		200		WATER - BBL	
40		OIL GRAVITY - API (CORR.)			
FLOW TUBING PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE	
460		525			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TO BE SOLD					
35. LIST OF ATTACHMENTS					
FRAC DETAIL					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.					
SIGNED		TITLE		DATE	
Wayne Branam		BUSINESS ANALYST		08-31-1994	
				SEP 08 1994	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ARMON

BY Sm

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

SAN JUAN 28-7 #238R 30 039 25336

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo A	1829	
				Kirtland	1972	
				Fruitland	2464	
				Pic. Cliffs	2715	
				Lewis	2936	
				Cliffhouse	4300	
				Menefee	4368	
				Pt. Lookout	4936	
				Mancos	5304	
				Gallup	5954	
				Greenhorn	6856	
				Graneros	6913	
				Dakota	6957	

FRAC DETAIL FOR THE SAN JUAN 28-7 #238R

AVERAGE CLEAN RATE 7.75 BPM

AVERAGE FOAM RATE 20.7 BPM

AVERAGE N2 RATE 18,659 SCF/ MIN

TOTAL N2 2,828,076 SCF

TOTAL WATER 1,200 BBLS

TOTAL SAND 204,000# OTTAWA AND 30,000 2-40 SUPER DC