

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-107
Revised 4-1-91

Filing Instructions
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APPLICATION FOR MULTIPLE COMPLETION

Amoco Production Company, P.O. Box 800, Denver, CO 80201
Operator Address
San Juan 28-7 UT #193M D 28 28N 7W Rio Arriba County
Lease Well No. Unit Ltr. - Sec - Twp - Rge County

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde Mesaverde		Basin Dakota Dakota
b. Top and Bottom of Pay Section (Perforations)	4404 - 4739 5978 - 5360		7024 - 7264
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	RECEIVED APR 22 1994 OIL CON. DIV. DIST. 3	Flowing
e. Daily Production <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	Traces 833 0		Traces 1075 22

2. The following must be attached:
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature A Wayne Branam

Printed Name & Title A. Wayne Branam

Date 9/4/92 Telephone (303) 830-4912

OIL CONSERVATION DIVISION

Approved by: Original Signed by FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

Date: APR 22 1994

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

SAN JUAN 28-7 UNIT #193M DUAL COMPLETION OF THE MESAVERE AND DAKOTA FORMATIONS

PER A TELEPHONE CONVERSATION WITH ERNIE BUSH THE COPIES OF THE LOGS SHOWING THE PRODUCING INTERVALS AND PERFS IS NOT ATTACHED SINCE THE LOG COMPANY HAS SUPPLIED A COPY OF THE LOG AND THE PRODUCING INTERVAL AND PERFS ARE INCLUDED IN THE COMPLETION REPORT THAT YOU WILL RECEUEVE FROM THE BLM.

ALSO PER THE TELEPHONE CONVERSATION A PLAT SHOWING AMOCO WELL LOCATIONS AND OFFSET OPERATORS' WELL LOCATIONS AND A LISTING OF OFFSET OPERATORS' ADDRESSING IS NOT ATTACHED BECAUSE ALL WELLS IN THE SECTION AND THE SURROUNDING SECTIONS ARE OPERATED BY AMOCO.

ALTHOUGH THE PACKER TEST WAS NOT DONE, DURING THE PRODUCTION TEST OF THE DAKOTA, THE MESAVERDE WAS SHUT IN AND NO PRESSURE LOSS WAS EXPERIENCED. PER OUR CONVERSATION THE PACKER LEAKAGE TEST WILL BE PERFORMED AND SUBMITTED WITHIN THE NEXT 90 DAYS.

YOUR HELP AND CONSIDERATION IN THIS MATTER IS GREATLY APPRECIATED.

SJ 28-7 UNIT 193M
Location - 28M- 28N- 7W
DUAL MV DK
ORIG.COMPLETION - 3/94
LAST FILE UPDATE - 4/94 BY CSW
GL 6144 KB 6160

OJ AT 1912
KL AT 2010
ET AT 2466
PC AT 2778

MV AT 4401

MV--1SPF PERF 4978-5360

GP AT 6040

DK AT 7010 K--2SPF PERF 7024-7029
7034-7038
7050-7056
7104-7116
7122-7136
7149-7166
7183-7188
7208-7217
7220-7230
7242-7252
7258-7264

PBTD AT 7230 FT.

FILENAME:
03925337

TOTAL DEPTH 7285 FT.

BOT OF 11.75 IN OD CSA 400
42 LB/FT, H-40 CASING, W/300 SKS

BOT OF 9.630 IN OD CSA 3050
32 LB/FT, J-55 CASING, W/320 SKS

BOT OF 1.25 IN OD TBG AT 5107

PACKER @ 5500

BOT OF 1.063 IN OD TBG AT 7199

BOT OF 5.5 IN OD CSA 7282
15.5 LB/FT, K-55 CASING
W/900 SKS