

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OK
State of New Mexico
Energy Minerals and Natural Resources

Cil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy to
appropriate
District Office
and 1 copy to
the Santa Fe Office

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: Conoco Inc. Telephone: _____

Address: 3315 Bloomfield Hwy.

Facility Or: San Juan 23-7 #193M
Well Name _____

Location: Unit or Qtr/Qtr Sec D Sec 28 T 28 N R 7W County Rio Arriba

Pit Type: Separator X Dehydrator _____ Other _____

Land Type: BLM X, State _____, Fee _____ Other _____

Pit Location: Pit dimensions: length 12', width 12', depth 3'
(Attach diagram)

Reference: wellhead X, other _____

Footage from reference: 120'

Direction from reference: 65 Degrees East North X
of
West South _____

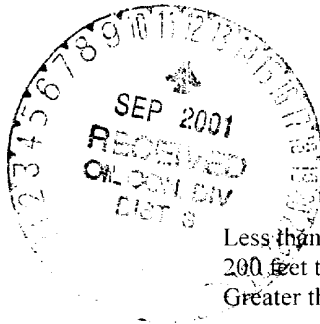
Depth To Ground Water	Less than 50 feet	(20 points)
(Vertical distance from	50 feet to 99 feet	(10 points)
contaminants to seasonal	Greater than 100 feet	(0 points) <u>0</u>
high water elevation of		
ground water.)		

Wellhead Protection Area:
(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources.)

Yes (20 points)
No (0 points) 0

Distance To Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0



RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: _____ Date completed: _____

Remediation Method: Excavation _____ Approx. cubic yards _____
(Check all appropriate sections.) Landfarmec _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite _____
(i.e. landfarmed onsite,
name and location of
offsite facility) _____

General Description of Remedial Action: _____ No Remediation Necessary _____

Ground Water Encountered: No ☒ Yes _____ Depth _____

Final Pit:
Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample location _____ 3' below pit bottom _____

Sample depth _____ 6' _____

Sample Date _____ 11/3/2000 _____ Sample time _____ 10:30 AM _____

Sample Results

Benzene(ppm) _____ ND _____

Total BTEX(ppm) _____ 0.0227 _____

Field headspace(ppm) _____ N/A _____

TPH _____ ND _____

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Date

9/6/01

Signature

John R. Cofer

Printed Name
and Title

John Cofer, Environmental Director

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco Inc	Project #:	707003-271
Sample ID:	Vent Pit	Date Reported:	11-28-00
Laboratory Number:	18877	Date Sampled:	11-03-00
Chain of Custody:	8243	Date Received:	11-22-00
Sample Matrix:	Soil	Date Analyzed:	11-28-00
Preservative:	Cool	Date Extracted:	11-22-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	ND	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	14.8	2.2
o-Xylene	7.9	1.0
Total BTEX	22.7	

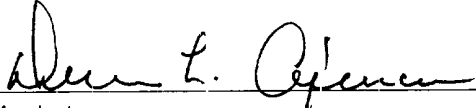
ND - Parameter not detected at the stated detection limit.

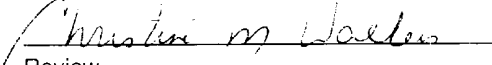
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: S. J. 28 - 7 #193M.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client: Conoco, Inc.
Sample ID: Vent Pit
Laboratory Number: 18877
Chain of Custody No: 8243
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

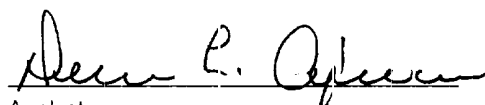
Project #: 707003-271
Date Reported: 11-28-00
Date Sampled: 11-03-00
Date Received: 11-22-00
Date Extracted: 11-22-00
Date Analyzed: 11-28-00
Analysis Requested: 8015 TPH

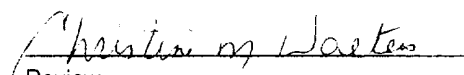
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.1

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: S. J. 28 - 7 #193M.


Analyst


Review

08243

ENVIROTECH INC.

5796 U.S. Highway 64
Farmington, New Mexico 87401
(505) 632-0615

Lease Name: San Juan 28-7 #193 M DK/MV

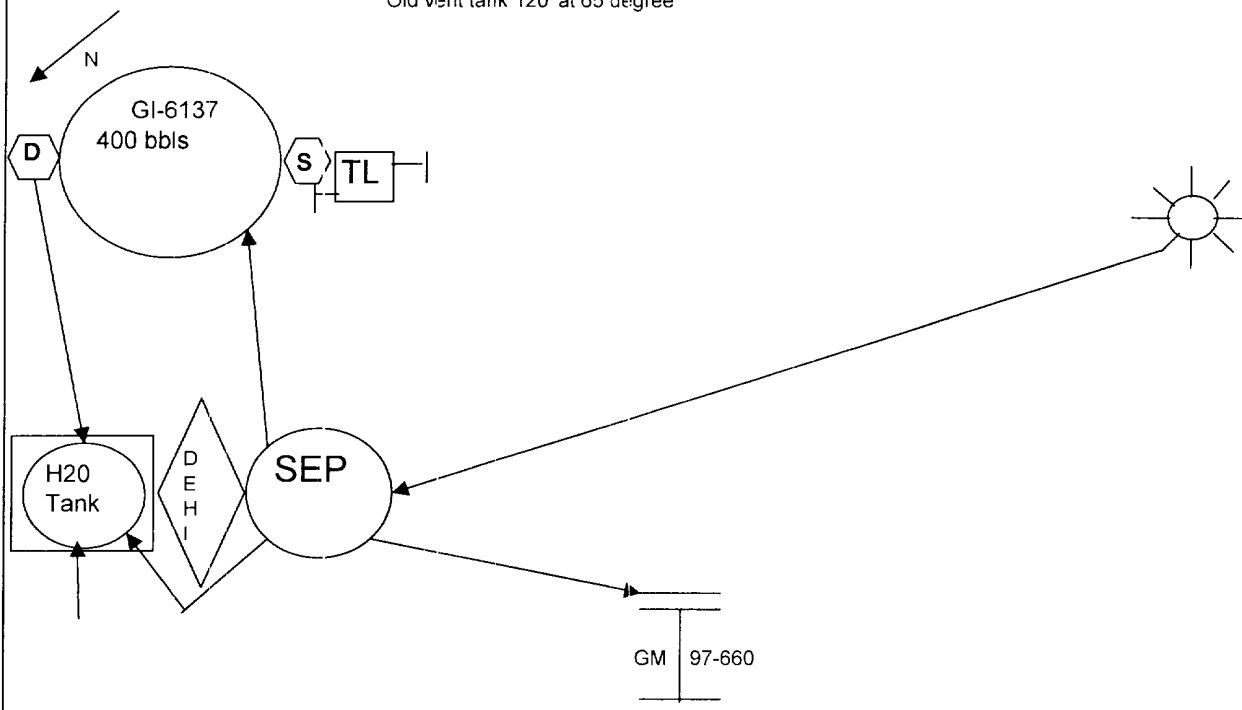
Operator: Bob Williams

Date: 7/30/2001

Site Security

(Indicate North)

Old vent tank 120' at 65 degree



Lease Name: San Juan 28-7 # 193 M

Federal/ Indian Lease No: SF- 078498

CA No.:

Unit : D

Legal Description: 28N- 7W- 28 NW/4 NW/4

County: Rio Arriba

Load line valves :
Sealed during Production

Drain line valves :
Sealed during Production

Production Line valve:
Sealed during sales

This lease is subject to the site security plan for
San Juan Basin Operations. The plan is located at:
Conoco Inc.
3315 Bloomfield Hwy
Farmington, NM

Operator: Bob Williams

Date: 7/30/2001

	#						
Earthen pits:		Type: (vent, sep, H2O etc)		Size:	Oil Stained	Yes	No
Steel pits:		Type: (vent, sep, H2O etc)		Size:			
	1	H2O		90 bbls	Steel		
Storage Tanks:	1	Water/Oil	Bbls.	Ht.	Dia.	Color:	
		Oil	400 bbls	20'	12'	Tan	
		Avg. volume stored:	60 bbls	Annual thruput	500 bbls	Sep Psi. Upstream	
		Water/Oil	Bbls.	Ht.	Dia.	Color:	
		Avg. volume stored:		Annual thruput		Sep Psi. Upstream	
Natural Gas Fired Vessels: (Htr/trt, Sep, Glycol Reb.)	1	Type/size:	MFR:		Vessel Size (btu/hr)		
		Single stage, 3 Phase Dehi / Separator Combo	American		125,000		
Glycol Dehy's		Glycol flowrate (gpm) Design		6 Actual - Bypassed TEG			
		Natural gas rate (mmcf):		Design	Glycol type (TEG, DEG, EG, Other)		
Compressor		Engine description (include LxWxH)					
		Ht of Ex Stack above Equip:			MFR:		
		Max RPM's run on sustained basis:					
SPCC		Top	Bottom	X	Distance from water source		1 Mile
Chem Storage (bulk)		Chemical Vendor	Chemical Name		Quantity Stored	# of Bulk Containers	
Asbestos		Is tin on vessel torn, punctured, etc.? No					
		Insulation visable? No					
		Other					
H2S		PPM					
Remarks:	Abandoned 4" meter run and house on location						