STATE OF NEW MEXICO

Eſ

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

October 6, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

Amoco Production Company P.O. Box 800 Denver, CO 80201

Attention: J. W. Hawkins

OCT1 5 1993

OIL CON. DIV.

Administrative Order NSL-3317

Dear Mr. Hawkins:

Reference is made to your application dated September 7, 1993 for a non-standard gas well location for your San Juan Unit 28-7 Well No. 31-A to be drilled 670 feet from the North line and 1340 feet from the West line (Unit C) of Section 20, Township 28 North, Range 7 West, NMPM, Blanco Mesaverde Pool, Rio Arriba County, New Mexico.

Said well is to be an infill well, pursuant to Rule 2(b)2 of the Special Rules and Regulations for the Blanco Mesaverde Pool, as promulgated by Division Order No. R-8170, as amended, to your San Juan 28-7 Unit Well 31, located in Unit N and is currently dedicated to the W/2 of said Section 20 being a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 2(c) of said Special Pool Rule, the above-described unorthodox infill gas well location is hereby approved.

Sincerely,

William J. LeMa

Director

WJL/MES/amg

cc: Oil Conservation Division - Aztec

U.S. Bureau of Land Management - Farmington



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Date: 9-7-93	alle: Mike Hogun
Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088	
RE: Proposed MC Proposed NSL Proposed WFX Proposed NSP	Proposed DHC Proposed SWD Proposed PMX Proposed DD
Gentlemen:	
I have examined the application	on received on $9-7-93$
for the MOCE OPERATOR	5. J. 28-7 cm #3/4 LEASE & WELL NO.
<u> </u>	my recommendations are as follows:
Approve	
Yours truly,	
Jane Brack	



September 2, 1993

Amoco Production Company

Southern Rockies Business Unit Amoco Building 1670 Broadway Post Office Box 800 Denver, Colorado 80201 303-830-4040

Mr. William J. LeMay, Director New Mexico Oil Conservation Division PO Box 2088 Santa Fe, New Mexico 87504

File: CAW-235-986.511

Application for Unorthodox Location San Juan 28-7 Unit #31A NW/4 Section 20-R28N-R7W Blanco Mesaverde Pool San Juan County, New Mexico SEP-7.1993 OIL CON. DIV.

Amoco Production Company hereby requests administrative approval for an unorthodox location in the Blanco Mesaverde Pool. Amoco proposes to drill the San Juan 28-7 Unit #31A Well at a location 670' FNL and 1340' FWL of Section 20. This location is necessary due to the steep terrain in this area. This spacing unit is in the W/2 Section 20, T28N-R7W. Amoco is the operator of the San Juan 28-7 Unit. There are no other offset operators and no additional notification is required.

Sincerely,

J. W. Hawkins

JWH/jmc

cc: Kelly Stearns

Frank Chavez, Supervisor NMOCD District III 1000 Rio Brazos Rd. Aztec, NM 87410

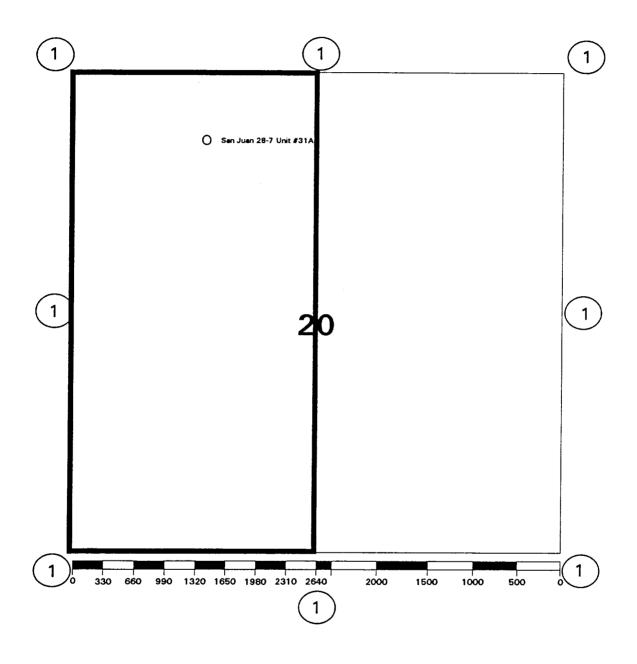
VERIFICATION AND AFFIDAVIT

STATE OF COLORADO)) ss COUNTY OF DENVER)
J. W. Hawkins, of lawful age, being first duly sworn on his oath, deposes and says:
That he is employed in an engineering capacity by Amoco Production Company in its Denver, Colorado office; that he has been qualified as an expert engineering witness by the New Mexico Oil Conservation Division and his qualifications have been made of record; that Amoco's application for administrative approval for unorthodox location for the San Juan 28-7 Unit #31 A well in the Blanco Mesaverde Pool, San Juan County, New Mexico was prepared under his direction and supervision; that the matter and things therein set forth are true and correct to the best of his knowledge and beliefs.
J. W. Hawkins
J. W. Hawkins
Subscribed and sworn to before me this 2nd day of September, 1993.
Motary Public
My Commission expires: $4-7-94$

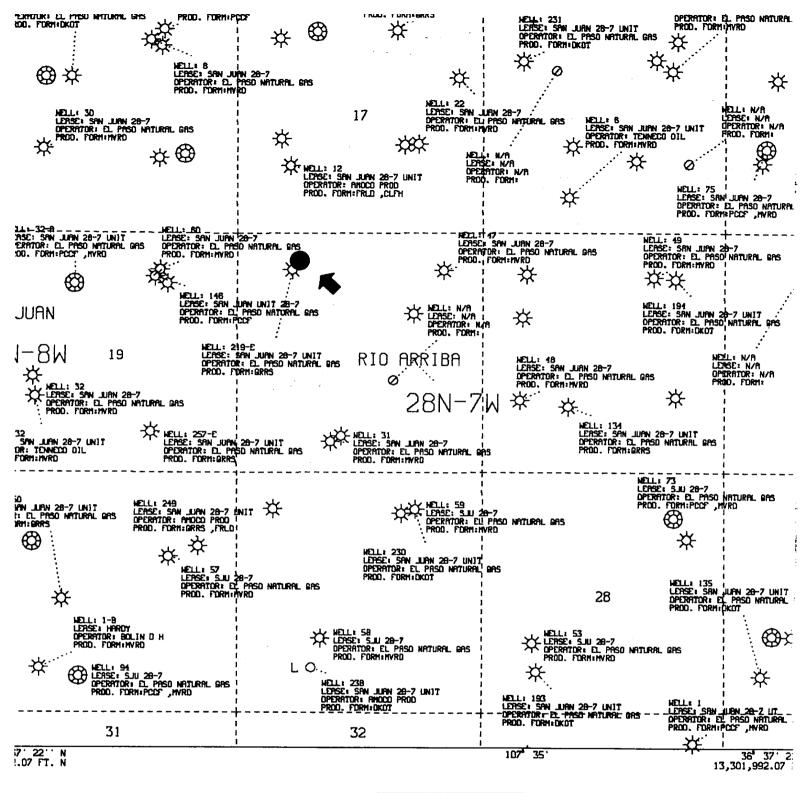
Amoco Production Company

Offset Operator Plat

San Juan 28-7 Unit #31A Township 28North - Range 7West 670' FNL, 1340' FWL Sec. 20 Blanco Mesaverde Formation



(1) Amoco Production Company, P.O. Box 800, Denver, Co. 80201



ogical and geophysical data, including the interpretation opearing on this map is the private and confidential property Production Company. The publication or reproduction thereof written permission of said Company is strictly prohibited.

AMOCO PRODUCTION COMPANY PLAT MAP

SAN JUAN 28-7 UNIT #31A RIO ARRIBA COUNTY NEW MEXICO SCALE 1 IN. = 2,000 FT. AUG 28, 19

CENTRAL MERIDIAN - 107 35 36 H LON

HORIZONTAL DATUM NAD27

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT 1 P.O. But 1980, Hobby, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aztec, NM 87410 Wall No San Juan 28-7 Unit 31A AMOCO PRODUCTION COMPANY County Township Und Letter Section RIO ARRIBA 7 WEST NMPM 28 NORTH Actual Footage Location of Well: WEST line feet from the 1340 NORTH line and **670** Dedicated Acreage: feet from the Pool Producing Formation Ground level Elev. W.2 Blanco Mesaverde Blanco Mesaverde 6267 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes N₀ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the Information contained herein in true and complete to the best of my knowledge and belief. 1340 Signature Printed Name Kell. Company SEP - 7.1993 <u>4maco</u> OIL CON. DIV. SURVEYOR CERTIFICATION DIST. 3 20 I hereby certify that the well location shown on this plat was plotted from field notes of octual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed July 19, 1993 Signature & Seal Professional 016 5 SURV Certification 7016 POFESSIONAL

500

1000

1500

2000

1980 2310

1320

990

1650