

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company
Attention: Patty Haeefe

3. Address and Telephone No.
P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
910' FSL 820' FWL Sec. 14 T 28N R 7W

5. Lease Designation and Serial No.
SF-079298-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
San Juan 28-7 Unit 414

9. API Well No.
3003925356

10. Field and Pool, or Exploratory Area
Fruitland Coal

11. County or Parish, State
Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plugback this well per the attached procedure.

RECEIVED
MAR 2 5 1996
OIL COAL DIV.
DIST. 8

RECEIVED
MAR 13 11:10:20
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

03-14-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

MAR 15 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

* See Instructions on Reverse Side

WORKOVER PROCEDURE

Plug Back

February 26, 1996

San Juan 28-7 #414
Fruitland Coal - Nitrogen Injection Well
Sec. 14 28N-07W

In recent testing it was found that the majority of the injected nitrogen is entering the lower coal seam. Modeling results have shown that the high concentrations of nitrogen in the producing zone is due to a "thief zone". It is believed that the lower coal seam is connected with that "thief zone". The objective of this workover will be to isolate the upper seam from the lower seam so that injection is only into the upper seam.

General Procedures

- 1) MI and rig up coiled tubing unit.
- 2) TIH with coiled tubing and inflatable BP. Set at 3200'.
- 3) Place cement on top of BP.
- 4) RD and move out coiled tubing unit.

Report any problems to Cris Sigdesad at:
(303) 830-4118 work
(303) 399-8492 home