

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer D11, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address AMOCO PRODUCTION COMPANY P.O. BOX 800 DENVER, CO 80201		OGRID Number 000778	
		Reason for Filing Code NW	
API Number 30 - 039-25358	Pool Name BASIN DAKOTA GAS	Pool Code 71599	
Property Code 1013	Property Name SAN JUAN 28-7 UNIT /DK/	Well Number 221 M	

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	25	28N	7W		1850	NORTH	1850	EAST	RIO ARRIBA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lac Code F	Producing Method Code F	Gas Connection Date		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
	MERIDIAN OIL BOX 4280 FARMINGTON, NM 87499-4289	28/2349		
	EL PASO NATURAL GAS BOX 4990 FARMINGTON, NM 87499-4990	28/2350		

RECEIVED
MAY 13 1994

IV. Produced Water

POD	POD ULSTR Location and Description
28/2351	UNIT J SEC. 25-T28N-R7W

OIL CON. DIV.
DIST. 8

V. Well Completion Data

Spud Date	Ready Date	TD	MTD	Perforations
030794	042794	7410	7321	SEE ATTACHED
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
14.75	11.75" 42# H40	425	SEE ATTACHED	
10.625	8.625" 32# J55	3228	SEE ATTACHED	
8.875	5.5" 15.5# J55	7410	SEE ATTACHED	
	2-1/16"	7350	SEE ATTACHED	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Cog. Pressure
		050694	24	430	770
Choke Size	Oil	Water	Gas	AOF	Test Method
SEPARATOR	TRACES	23	1667		

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>A. Wayne Branam</i>		OIL CONSERVATION DIVISION Approved by: <i>Charles Pulan</i> Title: DEPUTY OIL & GAS INSPECTOR, DIST. 8 Approval Date: MAY 13 1994	
Printed name: A. WAYNE BRANAM Title: BUSINESS ANALYST Date: 940512 Phone: (303) 830-4912			
If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

SAN JUAN 28-7 UNIT /DK/ #221M

CASING RECORD

CSG SIZE	CSG DESCRIPTION	HOLE SIZE	LANDED AT	CEMENT DESCRIPTION
11.75	42# H40	14.75	425	300SX CL B W/2% CAL CLORIDE; .25# FLOCELE
8.625	32# J55	10.625	3228	STAGE ONE 200SX CL B W/ .4% HALAD-344, .4% CFR-3, 2% MICIRO BOND, 5# GILSONITE, .25# FLOCELE
5.5 LINER	15.5# J55	8.875	7410	STAGE TWO 475SX HALL. LIGHT W/ 7# SALT, 5% CAL- SEAL, 2% MICROBOND, .375# FLOCELE. TAILED W/ 100SX CL B W/ .4% HALAD-344, .4% CFR-3, 2% MICROBOND, 5# GILSONITE, .25# FLOCOELE
				STAGE ONE 700SX 50/50 STD POZ A W/ 2% GEL, 5# GILSONITE, 5% MICROBOND .2% VERASET, .6% HALAD- 344, .3% SCR-100, .25# FLOCELE
				STAGE TWO 520SX 50/50 STD POZ A W/ 2% GEL, 5# GILSONITE, 5% MICROBOND, .2% VERASET, .6% HALAD- 344, .25# FLOCELE

DAKOTA PERF

7165, 7176, 7199, 7275, 7281, 7288 7310, 7316, 7328, 7338, 7355, 7360 USING 3 3/8" GUN W/ 1
SPF, 16 GRAM CHG W/ .38" HOLE

DOUCMENT 221MDKT