

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAY 13 1994

OIL CON. DIV.
DIST. 3
Filing Instructions
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APPLICATION FOR MULTIPLE COMPLETION

Operator	Address
AMOCO PRODUCTION COMPANY	P.O. BOX 800, DENVER, CO 80201
Lease	Well No. Unit Ltr. - Sec - Twp - Rge County
SAN JUAN 28-7 UNIT	221 M J 25 28N 7W RIO ARRIBA

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	BLANCO MESAVERDE		BASIN DAKOTA GAS
b. Top and Bottom of Pay Section (Perforations)	5281 - 5490 5153 - 5251 4552 - 4674		7165 - 7360
c. Type of production (Oil or Gas)	GAS		GAS
d. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	TRACES 715 38		TRACES 1667 23

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature

A. Wayne Branam

Printed Name & Title A. WAYNE BRANAM

Date 940512 Telephone (303) 830-4912

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY ERNIE BUSCH

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date: MAY 13 1994

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

**SAN JUAN 28-7 UNIT #221M DUAL COMPLETION OF THE MESAVERDE
AND DAKOTA FORMATIONS**

ADDRESSES OF OFFSET OPERATORS

MERIDIAN OIL
BOX 4289
FARMINGTON, NM 87401

OTHER

COPY OF THE LOG SHOWING THE PRODUCING INTERVALS AND PERFS IS NOT
ATTACHED SINCE THE LOG COMPANY HAS SUPPLIED A COPY OF THE LOG AND THE
PRODUCING INTERVAL AND PERFS ARE INCLUDED IN THE COMPLETION REPORT THAT
YOU WILL RECEIVE FROM THE BLM.

~~WE REQUEST AN EXCEPTION TO ALLOW THE PACKER LEAKAGE TEST TO BE~~ *will*
PERFORMED AND SUBMITTED WITHIN THE NEXT ~~90~~ ¹⁵ DAYS.

YOUR HELP AND CONSIDERATION IN THIS MATTER IS GREATLY APPRECIATED.

DOCUMENT SJ287221

LOCATION - 25-28N-7W
 SINGLE
 ORIG. COMPLETION -
 GL 6209 KB 6225
 LAST FILE UPDATE - 4/94 BY CSW

BOT OF 11.75 IN OD CSA 425
 42 LB/FT, H-40 CASING
 CIR 15 BBL

DV TOOL @ 2367
 CIR 0.5661

BOT OF 3.625 IN OD CSA 3228
 24 LB/FT, J-55 CASING
 CIR 10 BBL

DV TOOL @ 4272

BOT OF 1.25 IN OD TBG AT 5417

MODEL, PACKER @ 5700

MV-1SPF PERF 5261-5430

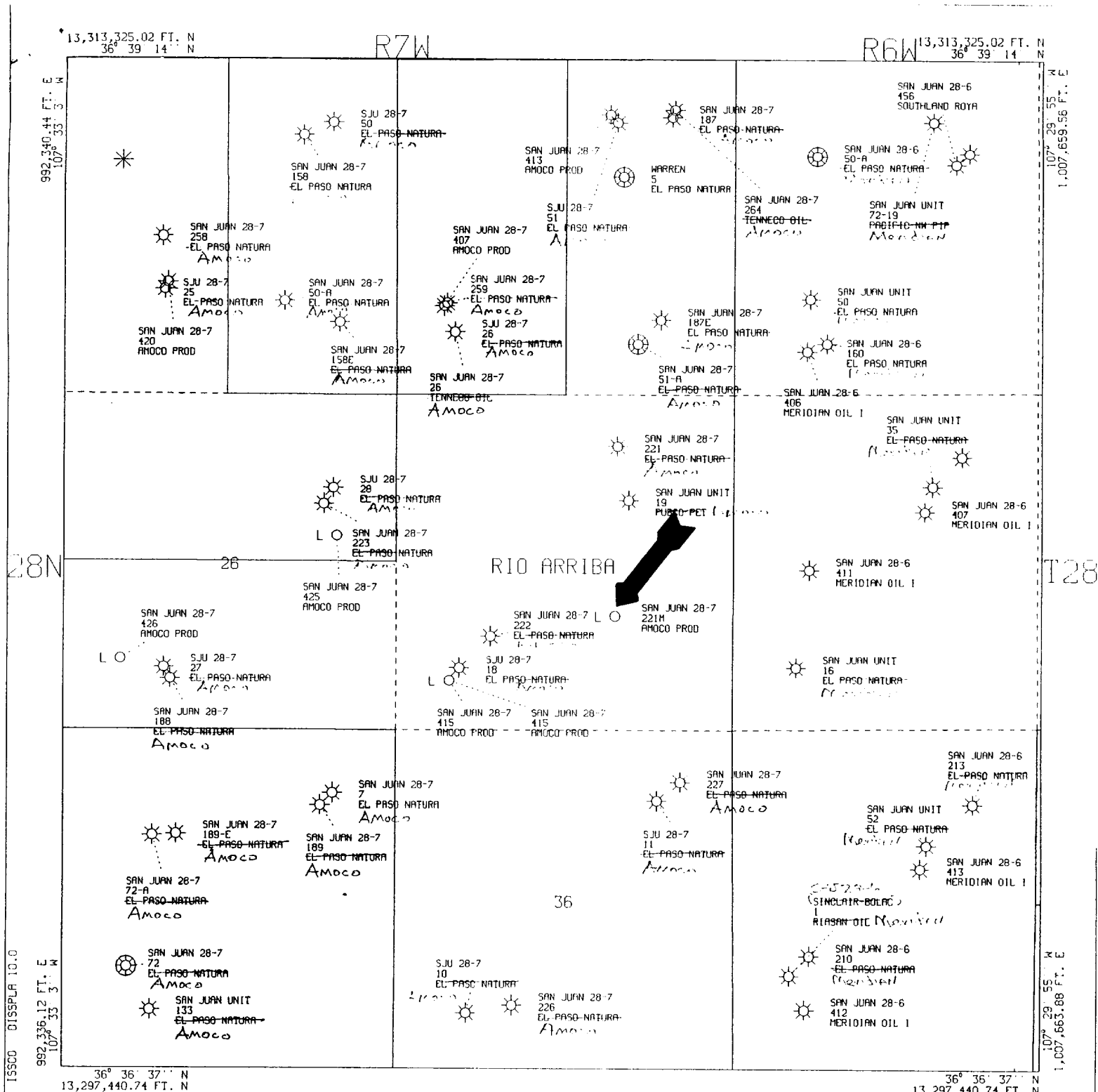
P8TD AT 7321 FT.

TOTAL DEPTH 7410 FT.

BOT OF 5.5 IN OD CSA 7410
 15.5 LB/FT, K-55 CASING
 TOC-2500

FILENAME:
 03925358

NAME NUM	FM	SPOT	SEC	TWP	RNG	OPERATOR
SAN JUAN 28 6 UNIT 50	MV	L	19	28	06	MERIDIAN OIL INC
SAN JUAN 28 6 UNIT 406	FT	N	19	28	06	MERIDIAN OIL INC
SAN JUAN 28 6 UNIT 160	DK	N	19	28	06	MERIDIAN OIL INC
SAN JUAN 28 6 UNIT 145	DK	H	19	28	06	MERIDIAN OIL INC
SAN JUAN 28 6 UNIT 50A	PC	F	19	28	06	MERIDIAN OIL INC
SAN JUAN 28 6 UNIT 50A	MV	F	19	28	06	MERIDIAN OIL INC
SAN JUAN 28 6 UNIT 72	MV	B	19	28	06	MERIDIAN OIL INC
SAN JUAN 28 7 UNIT 50	MV	A	23	28	07	AMOCO PRODUCTION CO
SAN JUAN 28-7 UNIT #420	FT	K	23	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 25	MV	K	23	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 158	DK	B	23	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 50A	MV	J	23	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 158E	DK	P	23	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 258	DK	K	23	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 51A	MV	O	24	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 187	DK	A	24	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 259	DK	L	24	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 51A	PC	O	24	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 51	MV	B	24	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 187E	DK	P	24	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 264	PC	A	24	28	07	AMOCO PRODUCTION CO
SAN JUAN 28-7 #413	FT	B	24	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 26	MV	M	24	28	07	AMOCO PRODUCTION CO
SAN JUAN 28-7 UNIT	FT	L	24	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 222	DK	K	25	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 19	MV	G	25	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 221	DK	B	25	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 18	MV	M	25	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 188	DK	N	26	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 28	MV	H	26	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 223	DK	H	26	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 27	MV	N	26	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 6 UNIT 35	MV	G	30	28	06	MERIDIAN OIL INC
SAN JUAN 28 6 UNIT 16	MV	M	30	28	06	MERIDIAN OIL INC
SAN JUAN 28 6 UNIT 165	DK	A	30	28	06	MERIDIAN OIL INC
SAN JUAN 28 6 UNIT 52	MV	G	31	28	06	MERIDIAN OIL INC
SAN JUAN 28 6 UNIT 210	DK	K	31	28	06	MERIDIAN OIL INC
SAN JUAN 28 6 UNIT 213	DK	A	31	28	06	MERIDIAN OIL INC
SAN JUAN 28 6 UNIT 17	MV	L	31	28	06	MERIDIAN OIL INC
SAN JUAN 28 7 UNIT 133	DK	N	35	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 72	MV	L	35	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 72	PC	L	35	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 189	DK	A	35	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 7	MV	A	35	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 189E	DK	F	35	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 72A	MV	F	35	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 10	MV	M	36	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 226	DK	N	36	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 227	DK	A	36	28	07	AMOCO PRODUCTION CO
SAN JUAN 28 7 UNIT 11	MV	A	36	28	07	AMOCO PRODUCTION CO



All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.

POLYCONIC CENTRAL MERIDIAN - 107° 31' 29" W LON
SPHEROID - 6

AMOCO PRODUCTION COMPANY
SJ 28-7 UNIT #221M
SEC. J25-T28N-R7W
ALL OFFSET WELLS
SCALE 1 IN. = 1,750 FT. APR 21, 1994

HORIZONTAL DATUM NAD27

PLOT 1 17.07.18 THUR 21 APR, 1994 JOB-PV620802, ISSCO DISPLA 10.0

RRR111RB--RUN#94111165335