NO. OF COPIES RECEIV	ED	6				
DISTRIBUTION			_			
SANTA FE		/				
FILE		7	•			
U.S.G.S.			_			
LAND OFFICE						
TRANSPORTER -	OIL GAS					
OPERATOR		2	_			
PRORATION OFFI	E					
Operator El Paso Natural Gas						
Address						
Address	Box 990, Farmingto					
	armir					
			ь			
Box 990, F			ь			

-  -	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	LAND OFFICE  TRANSPORTER OIL / GAS /  OPERATOR  PRORATION OFFICE			RECEIVED			
Operator  El Paso Natural Gas Company				aco 2 2 1969			
ļ	Address	ari com					
	Box 990, Farmington,  Reason(s) for filing (Check proper box)  New We!!  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		OIL CON. COM.			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE  Well No. Pool Name, Including Formation Kind of Lease Lease No.						
	San Juan 28-5 Unit	se trans		or Fee SF 080516			
	Location	Courth	1150	west			
		Feet From The South Line		io Arriba County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approx	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Oil  El Paso Natural Gas		Box 990, Farmington,	New Mexico - 87401			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛣		Address (Give address to which approx				
	El Paso Natural Gas	Company Unit Sec. Twp. Rge.	Box 990, Farmington, Is gas actually connected? Who				
	If well produces oil or liquids, give location of tanks.	M 16 28N 5W					
IV.	If this production is commingled with COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completio		New Well Workover Deepen	Pring Buck Sainte Hes V. Dan Hos VI			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	7-24-69 Elevations (DF, RKB, RT, GR, etc.)	9-2-69 Name of Producing Formation	8004 Top <b>23</b> Gas Pay	8000 Tubing Depth			
	6641' GL	Dakota	7848	7982 Depth Casing Shoe			
	Perforations	7848-58', 7910-30', 7948-58', 7982-87'		Boo4 •			
	(940-20, 13TO-20,	TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13 3/4"	9 5/8"	227 ' 3765 '	200 Sks.			
	8 3/4"	4 1/2"	80041	335 Sks.			
	6 1/4"	2 3/8"	79821	Tubing			
17	Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-						
•	TEST DATA AND REQUEST FOR ALLOWABLE  able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Cir Nam 10 1 annua			Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	Gas-MCF			
	Actual Prod. During Test Oil-Bbls.		Water - Bbls.				
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	5970	3 Hours	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 818	2551	3/4"			
VI	i. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION CED 2 2 1969				
		regulations of the Oil Conservation with and that the information given	APPROVEDOriginal Signed by	Emery C. Arnold			
	above is true and complete to the	e best of my knowledge and belief.	TITLE	SUPERVISOR DIST. #5			
			This form is to be filed in	compliance with RULE 1104.			
		gned F. H. WOOD	If this is a request for allowable for a newly drilled or despened				
	Petroleum Engineer	nature)	tests taken on the well in acc	ust be filled out completely for allow-			
(Title) September 18, 1969			able on new and recompleted wells.				
	· · · · · · · · · · · · · · · · · · ·	ate)	well name or number, or transporter, or other such change of conditions.  Separate Forms C-104 must be filed for each pool in multiply				
Ĭ			completed wells.				