Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No.1004-0136
Expires: December 31, 1991

	5. LEASE DESIGNATION AND SERIAL NO.							
	SF-079289-A							
APPLICA		LAND MANA RMIT TO DI		OR DEEPEN	2:49	6. IF INDIAN, ALLOTTEE C	R TRIBE NAME	
IA. TYPE OF WORK		DEEPEN [ATO FADIMINATO	N. NM	7. UNIT AGREEMENT NAM San Juan 2		
OIL GAS	OIL GAS O THER SINGLE! Y							
	8. FARM OR LEASE NAME, WELL NO. 1013 San Juan 28-7 Unit 159M							
2. NAME OF OPERATOR	nnu	Anention: Julie L.	A	la.		9. API WELL NO.	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
Amoco Production Company	778	Julia L.	ACOVO	10		30-039-2	15370 1	
P.O. Box 800, Denver, Color	ado 80201					10. FIELD AND POOL, OR	WILDCAT 723/	
4. LOCATION OF WELL (Report local		ance with any State re	quireme	nts.*)		7/599 Basin Dak	ta/Mesaverde	
At surface 1550 FSL	1850 FEL	•	-			11. SEC., T., R., M., OR BL		
At proposed prod. zone	AND SURVEY OR AREA Section 22 Township 28N Range 7W							
4. DISTANCE IN MILES AND DIRECTI	ON EDOM NEAREST TOW	N OR POST OFFICE*				12. COUNTY OR PARISH	13. STATE	
43 miles from the		•				Rio Arriba	New Mexico	
15. DISTANCE FROM PROPOSED*			16. NO.	OF ACRES IN LEASE	17. NO. C	OF ACRES ASSIGNED	11011 11102100	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			1252		320 E)2 320			
18. DISTANCE FROM PROPOSED LO			19. PRO	POSED DEPTH	20. ROTA	ARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, C OR APPLIED FOR, ON THIS LEAS				8015		Rotary		
21. ELEVATIONS (Show whether DF, R	Γ, GR., etc.)					22. APPROX. DATE WOR		
6784' GR procedural rown	ubject to technical					3 24.99		
23. end appeal plan	make to 43 CAS &	ROPOSED CASIN	IG AN	CEMENTING PROGRA	AMPRILLI.	NG OPERATIONS AUTI	ORIZED ARE	
	ADE, SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH	SUBJEC	TTO COUNTHIANGE ELM	ATTACHED	
14 3/4	11 3/4"	47 #			245 C CTS W/2% CeCl2 (Sement to surface)			
10 5/8"	« 5/g°	24#		3781	' 2118' cf Cl B (Cement to surface)			
7 718"	5 1/2"	155#		8015' 1250		of CL B (Cmt to surface)	
\$16 846	N-R7W 11: Lots 1,2,3 14: 心/ス . 15: 〜/ス . 3g: さ/3	,4,S/2S/2			EC mar LCO	EIVED 3 1 1994 DNL DIV. 37. 38	•	
IN ABOVE SPACE DESCRIBE PR is to drill or deepen directionall 24. SIGNED (This space for Federal or State office PERMIT NO. Application approval does not warrant	y, give pertinent data of	on subsurface locati	ESr. S	taff Assistant	ar depins.	Give blowout preventer p	ive zone. If proporogram, if any.	
CONDITIONS OF APPROVAL, IF							-	
ADDROUGD BY		***	T1 E			MAR 28 1994		
APPROVED BY		Nie	D		· ·	1		

*See Instructions On Reverse Side DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease/- 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.C. Box 2088

Santa Fe, New Mexico 87504-2088

94 MAR -2 PH 12: 49

DISTRICT 1 P.O. Bux 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Art	tesia, NM 88210								²⁴ (2: 49
DISTRICT III 000 Rio Brazos Rd.	, Aziec, NM 87410	WELL LOCA All Distance	TION AND	ACREAG	E DEDICATI oundaries of the	ON PLA	0 70 F/		TON, NM
Operator			L	316				W.E.	ii 140.
באחרח	PRODUCTION	N COMPANY		San Jua	n 28-7		·		#159M
Unit Letter	Section Township		R	Range			County		
7	22	28 NORT	н	7 V	EST	NMPM	<u> </u>	RIO	ARRIBA
Actual Footage Loca									
	feet from the	SOUTH	line and		1850	feet from	the	EAST	
Ground level Elev.	Producing	Formation	P	ool				l l	licated Acreage:
/ 70/	Mesav	zerde		Mesaver	rde			ر ع	2 320 Acres
6784	e the acreage dedicated	to the subject well by	colored pencil	or hachure ma	rks on the plat bel	OW.			
3. If more unitiza	e than one lease is dediction, force-pooling, etc. Yes	erent ownership is dedi .? No If answer and tract descriptions	icated to the winds "yes" type of which have ac	ell, have the in of consolidation maily been con	terest of all owner	everse side o	olidated by	y communit	ization,
No allow	if neccessary able will be assigned to non-standard unit, elir	the well until all inter	rests have been	consolidated (by communitizati ision.	on, unitizatio	s, forced-	pooling, or	otherwise)
	; 宣[V] [[R 3 1 1994	7.	22				Printed N Julie Position Senic Company Amocc Date Febru	hereby car I herein in I herei	Ef Assistant action Company 1994 R CERTIFICATION
				©	1850		on this actual supervis correct belief. Date St. Signatu Profess	plat was surveys m on, and i to the b urveyed ctobe tre & Septe constant co	at the well location shown plotted from field notes of ade by me or under minds the same is true and the same is t
272 (72	990 1320 1650	1980 2310 2640	200	0 1500	1000 50	xo 0			ESSIONAL
0 330 660	990 1320 1650	1760 2010 2070					•		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State-of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

RECEIVED

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd.	Aziec, NM 87410	All Dista	nces must be	from the oute	r boundaries of the	section REA	UGETANI	3 MANAGHARAS	
Operator				Lesse		1 VIVIAI	MOTON K	JOURCE AREA	
AMOCO	ורדוו	ON COMPANY	,	San J	uan 28-7#			#159M	
Unit Letter	Section	Township		Range	**		County	· · · · · · · · · · · · · · · · · · ·	1
J	22	28 NO	RTH	7	WEST	NMPM	R	10 ARRIBA	<u> </u>
Actual Footage Loca			<u> </u>	<u> </u>					
		50H	TH line and		1850	feet from t	he E	AST line	
Ground level Eiev.	feet from the	ng Formation	111	Pool				Dedicated Acreage:	
	1			Pacin	Dakota			12.12 30C A	res
6784	the acreage dedicate	n Dakota d to the subject well	by colored pe	ocil or hachure	marks on the plat be	iw.			
2. If mon	e than one lease is de e than one lease of di tion, force-pooling, e	dicated to the well, of the wel	utline each and	d identify the o	wnership thereof (bo	sh as to workin			
	Yes	∐ No If ans	werts yes ty was which have	e actually been	consolidated. (Use	reverse side of			
No strong	while will be assigned	to the well until all	nieresta have !	een consolidat	ed (by communitizat	ion, unitization	, forced-pool	ing, or otherwise)	
or until a	non-standard unit, e	liminating such inten	st, has been as	proved by the	Division.				
,				كالإجازات والم	التاب المراجع المراجع			TOR CERTIFICAT	
					! 		ontained her	ry certify that the in rein in true and compl moledge and belief.	eformation lete to the
MAR 3	, 1						ignature	Xac-l	
	ەمىنام ەل				1	P	pinted Name		
DIST	<u>. 3 _ </u>							. Acevedo	
						[] []	Company Amoco P Date Februar		mpany
	ļ.		22	_	l 		SURVI	EYOR CERTIFICA	TION
	1						on this plat actual survi supervison,	rify that the well locd was plotted from fie. eys made by me or and that the same is the best of my know	id notes of under m s true and
				9	1-1850-		Date Survey	d ober 15, 1	793
				/550			Signature & Professional	GREAT D. VANN GREAT CO. VANN METIC 7016	SURVEYOR
								FESCIONAL	
0 330 660	990 1320 16	50 1980 2310 2	640	2000 150	1000	500 0		100,011	

