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NMSF 079321-A et al. (WC) 3162.3-1.0 (07337)

APR 2 8 1994

Mr. John R. Pantaleo Amoco Production Company P. O. Box 800 Denver, Colorado 80201-0800

Dear Mr. Pantaleo:

References are made to your Applications for Permits to Drill (APD's) the wells listed on the enclosure. You indicate in your Revised 1994 Plan of Development for the San Juan 28-7 Unit, that the referenced wells will not be drilled in 1994. The subject APD's are hereby rescinded and returned. Any expired or rescinded APD may be resubmitted at any time when definite drilling plans are formulated.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill sites. If this office does not receive comment within 30 days, it will be presumed that no construction occurred. Later discovery that construction activities have occurred, may result in assessment of liquidated damages.

If you have any questions, please contact Mr. Errol Becher of this office at (505) 599-6358.

Sincerely,

ols Townsend

Ken Townsend
Chief, Branch of Drilling
and Production

Enclosures (5)

New Mexico Oil Conservation Division, 1000 Rio Brazos Rd., Aztec, NM 87410 w/list

ABANDONED LOCATION

DECEIVED

APR 2 9 1994

OUL CONL. DUV.

Rescinded APD's

Amoco Production Company

- 1. Well No. 183M San Juan 28-7 Unit, 870' FSL & 1480' FEL (SW\SE\), Sec. 1, T. 27 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-079321-A. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.
- 2. Well No. 159M San Juan 28-7 Unit, 1550' FSL & 1850' FEL (NW\sE\s), Sec. 22, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-079289-A. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.
- 3. Well No. 188M San Juan 28-7 Unit, 1640' FNL & 1530' FWL (SE\nW\fmathbf{1}), Sec. 26, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-079290. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.
- 4. Well No. 133M San Juan 28-7 Unit, 1900' FSL & 1090' FEL (NE\SE\), Sec. 35, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-078496. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.

ax recristated

Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No.1004-0136
Expires: December 31, 1991

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b. TYPE OF WELL DRI	LL 🗌	DEEFEN [D 070 EAGLAINIGT	W N	M			
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Amoco Production Comp		Julie L.	Acevedo				9-253	7/
P.O. Box 800, Denver,						10. FIELD AND POOL		7
•	rt location clearly and in accordan	ce with any State re	quirements.*)	· · · · -				z x C
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TO NEAREST WELL, DRILLI	ING, COMPLETED,		7792			Rota	rv	
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*See Instructions On Reverse Side DISTRICI MANAGER

Title 18 U.S. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease + 3 copies

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Bur 1980, Hobbs, NM 38240

WELL LOCATION AND ACREAGE DEDICATION PEATWINGTON, NM

	Azec, NM 87410		inusi ba irom the cuter			Well No.
alor						. <u>=</u> 188M
AMOCO I	PRODUCTIO	N COMPANY		an 28-7	County	
Letter	Section	Towaship	Range			RIO ARRIBA
F	26	28 NORTH	7 4	JEST	NMPM	KID BINITER
al Foorage Loca	uoa of Well:					WEST line
1640	feet from the		line and	1530	feet from the	Dedicated Acreage:
ad level Elev.	Produci	ng Formation	Pool			W/2 320 Acres
6 5 97	Bas	in Dakota	Rasin	Dakota		WIS SEE ACIES
2. If more	e th≥n one lease is de	edicated to the well, outling	ologed pencil or hachure me e each and identify the own ated to the well, have the i	enship thereof (both	as to working interest	and royalty).
	tion, force-pooling, o	The second of	s "yes" type of consolidation	on		
lf answer	is "no" list the own	ers and tract descriptions v	which have actually been co	osolidated. (U⊯ re-	verse side of	
this form	if neccessary.		sts have been consolidated	thy communitization	, unitization, forced-p	ooting, or otherwise)
No allow	able will be assigned	to the well until all litters. It	is been approved by the D	vision.		
cr uzul s	pod-stationer inni, s	1.11402.15			OPFI	RATOR CERTIFICATION
				 	l he contained	reby certify that the informa- herein in true and complete to knowledge and belief.
	-/640,				Signature:	
			<u></u>	<u></u>	Position	L. Acevedo r Staff Assistant
/53	30'			 	Company	Production Compan
	1			1	`	ary 24, 1994
		2	6			VEYOR CERTIFICATION
	 			VED 1994	on this pactual s	certify that the well location si plat was plotted from field not wevers made by me or under in, and that the same is true to the best of my knowledge
				1	belief.	veyed
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	1					7016 MAN
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Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

b.O. Box 1300' ucope'	1441 00210	San	ita Fe, New Mexico	8/304-2000			2 1794
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Operator			Lease				
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		Township	Range	•		County	
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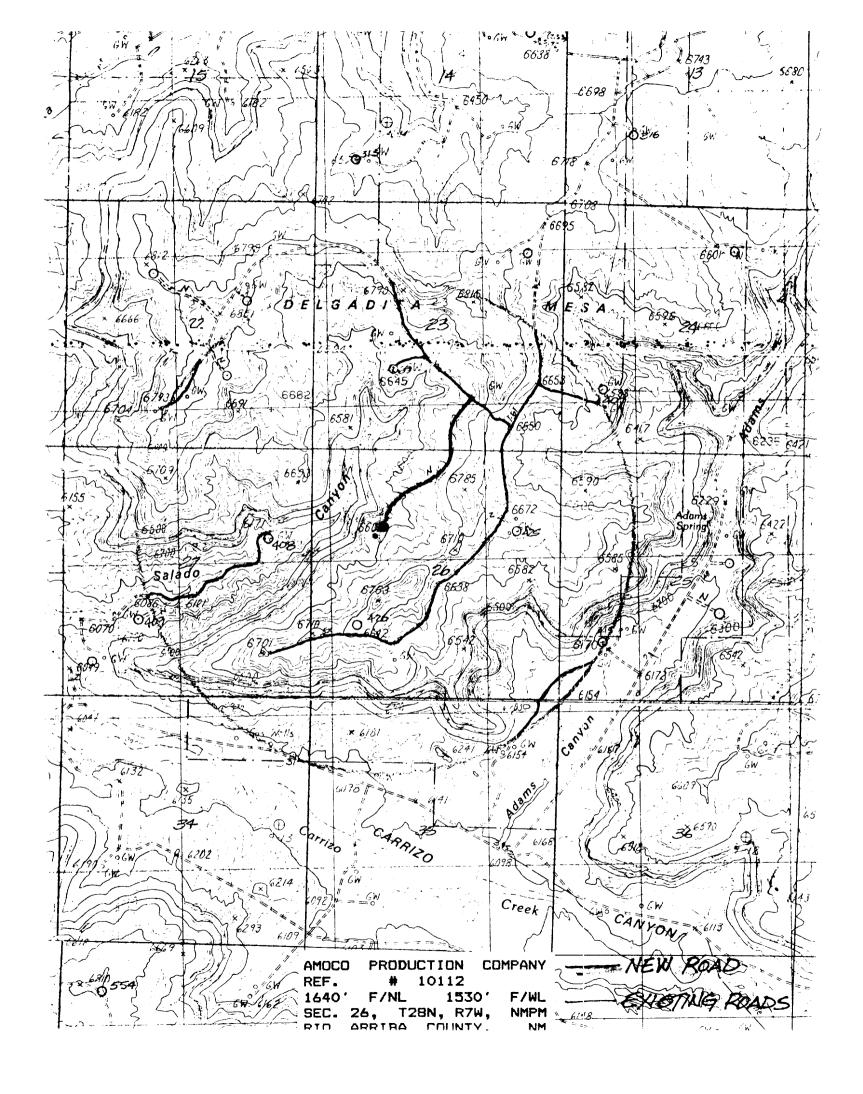
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AMOCO PROD CO

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NMSF 079321-A et al. (WC) 3162.3-1.0 (07337)

APR 2 8 1994

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If you have any questions, please contact Mr. Errol Becher of this office at (505) 599-6358.

Sincerely,

% Ken Townsend

Ken Townsend Chief, Branch of Drilling and Production

Enclosures (5)

New Mexico Oil Conservation Division, 1000 Rio Brazos Rd., Aztec, NM 87410 w/list

ABANDONED LOCATION

DECEIVED N APR 2 9 1994 OUL CONL DUV

Rescinded APD's

Amoco Production Company

- 1. Well No. 183M San Juan 28-7 Unit, 870' FSL & 1480' FEL (SW\SE\), Sec. 1, T. 27 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-079321-A. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.
- 2. Well No. 159M San Juan 28-7 Unit, 1550' FSL & 1850' FEL (NW\SE\), Sec. 22, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-079289-A. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.
- 3. Well No. 188M San Juan 28-7 Unit, 1640' FNL & 1530' FWL (SE\nW\famble), Sec. 26, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-079290. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.
- 4. Well No. 133M San Juan 28-7 Unit, 1900' FSL & 1090' FEL (NE\SE\), Sec. 35, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-078496. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.

ox recristated

Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No.1004-0136
Expires: December 31, 1991

DISTRICT MANAGER

APPLICATION APPLICATION APPLICATION APPLICATION B. TYPE OF WELL WELL WELL WELL Z Z NAME OF OPERATOR Amoco Production Company ADDRESS AND TELEPHONE NO.				ENT BLM		1 05		
b. TYPE OF WELL OIL W	CN FOR PERM					L	-079290	
a. TYPE OF WORK b. TYPE OF WELL OIL WELL WELL OIL WELL OIL WELL OIL WELL WELL OIL WELL WELL OIL WELL WELL OIL WELL WELL WELL OIL WELL WELL WELL WELL WELL WELL WELL WE			IKILD'	OR DEEPEN!2	: 52	6. IF INDIAN, ALLOT	TEE OR TRIBE NA	ME
DRILL DRILL SAS WELL				M. Salaria	. 0 -		r MANAGE	
OIL WELL AME OF OPERATOR Amoco Production Company		DEEPEN		ON PARTURE OF AN	N2A	7. UNIT AGREEMEN		
. NAME OF OPERATOR				NE ZONE	INTE X	San Ju	an 28-7 Unit	
Amoco Production Company	OTHER	Attention:		NE ZONE		10	113	1001
	9.11. m					San Juan 2	28-7 Unit	1881
	778	Julie L.	. Acevec	10		٠.	12 10-2-	*/ ~
P.O. Box 800, Denver, Colored	10 90201					10. FIELD AND POOL	9-25-37 OR WILDCAT	72.
LOCATION OF WELL (Report location		with any State	requiremen	nts. *)		7/599 Basin	Bla Dakota/Mesa	XC.
At surface		,		,		11. SBC., T., R., M.,	OR BLK.	
	530 FWL					AND SURVEY OR A		
At proposed prod. zone						Township 28N	Range 71	N U
4. DISTANCE IN MILES AND DIRECTION	FROM NEAREST TOWN OF	POST OFFICE			*. ****	12. COUNTY OR PAR	- -	
42 mbs from Cate				10-10-1		Rio Anibe		Mexic
S. LISTANCE FROM PROPOSED® LOCATION TO NEAREST			16. NO.	OF ACRES IN LEASE		ACRES ASSIGNED	,	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if smy)				1280		320 V	V12/3710	
8. DISTANCE FROM PROPOSED LOCAT			19. PROI	POSED DEPTH	20. ROTAR	Y OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COM OR APPLIED FOR, ON THIS LEASE, F				7792		Rota	<u> </u>	
21. ELEVATIONS (Show whether DF, RT, C	GR., etc.)	<u> </u>				22. APPROX. DATE	WORK WILL STA	RT=
6597' Giprocedural review p	pursuant to 43 CF	3 3105.3				_L		
23. and appeal pursuan	to 43 CFA 3146	AQSED CASI	ING AND	CEMENTING PROG				
SIZE OF HOLE GRAD	E, SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		to complyable		
14 3/4"	11 3/4"	47#		25	o' ZIENERO	LEWANEMENT	ement to su	iriaus
10 5/8"	8 5/8*	24#		354	2' 1934 cf	CI B (Cement to	surface)	
7 7/8"	5 1/2"	15.5#		779	2' 1246 cf	CL B (Cmt to sur	face)	
Sec 2 Sec 2	-R7W 3: E/2 3: W/2 4: W/2 6: N/2				0.55	CEIVI MAR 3 1 1994 CON. D DUST. 3		

*See Instructions On Reverse Side. DISTRICT WANTAGER

Title 18 U.S. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease > 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088 94 1177 -2 PH 12: 52

DISTRICI II P.O. Drawer DD, Artesia, NM 88210

DISTRICT 1 P.O. But 1980, Hobbe, NM \$8240

WELL LOCATION AND ACREAGE DEDICATION PEARWINGTON, NM

	, Azes, NM 87410	All Distances must	be from the outer boundaries of		Well No.
Operator					
AMOCO	PRODUCTION	COMPANY	San Juan 28-7	County	<u> </u>
Ung Letter	Section	Township	Range	1 .	ADDIDA
	26	28 NORTH	7 WEST	NMPM !	RIO ARRIBA
Actual Foorage Lox					
		NORTH line a	nd 1530	feet from the	WEST line
1640 Ground level Elev.	feet from the	g Formation	Pool		Dedicated Acreage:
6597	1	n Dakota	Rasin Dakota		W/2 320 Acres
2. If mo	re than one lease is ded re than one lease of dif ation, force-pooling, et	ferent ownership is dedicated to c.?	and identify the ownership thereof of the well, have the interest of all or "type of consolidation have actually been consolidated. (U	(both as to working interest	and soyalty).
II answer	n if neccessary.			incline unit ration formed-t	maling or otherwise)
No allow	vable will be assigned	to the well until all interests ha	ve been consolidated (by communities	2200a, unic 2200a, 101000-1	,
er until	१ १०० - इंग्राप्त भागी । ही	minating such interest, has bee	a approved by the Common		
	30'		D) 医(G) 医 V) 医 MAR 3 1 1994	Company Amoco Date Febru I hereby on this actual a supervisicorrect belief.	L. Acevedo r Staff Assistant
			DIL GONL DIV	Signatu	tober 14, 1993 The & Scale D. VANA ST ANA COMPANY TO 16
1 1988	Ţ				Po

Submit to Appropriate District Office State Lease - 4 copies Fee Lease +3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

2 1794

P.O. Bux 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT 100) Ro Jisson Rd., Assec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT - Dist All Distances must be from the outer boundaries of the section Well No. San Juan 28-7 AMOCO PRODUCTION COMPANY County Range Township Section RIO ARRIBA Una Letter NMPM 7 WEST 28 NORTH Actual Footage Location of Well: WEST line 1530 feet from the NORTH Dedicated Acreage: feet from the 1640 Fool Producing Formation Ground level Elev. W/2 320 Acres Blanco <u>Mesaverde</u> **6597**

1. Quiting the arreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse tide of No. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a con-standard unit, esiminating such interest, has been approved by the Division.

