

F. Loc. 1640/N; 1530/W Elev. 6597 GL Spd. _____ Comp. _____ TD. _____ PB. _____

Cu. ft. Cu. ft. Cu. ft.
Casing S. @ W Sx. Int. @ W Sx. Pr. @ W Sx. T. @
Csg. Perf. Prod. Stim.

T
R
A
N
S

Grav. _____ 1st Del. Gas

I.P. _____ BO/D _____ MCF/D After _____ Hrs. SICP _____ PSI After _____ Days GOR _____ 1st Del. Oil

TOPS		NITD <input checked="" type="checkbox"/>	Well Log	TEST DATA						
				Schd.	PC	Q	PW	PD	D	Ref. No.
Ojo Alamo		C-103	Plat <input checked="" type="checkbox"/>							
Kirtland		C-104	Electric Log							
Fruitland			C-122							
Pictured Cliffs		Ditr	Dfa							
Chacra		Datr	Dac							
Cliff House										
Menefee										
Point Lookout										
Mancos										
Gallup										
Greenhorn										
Dakota										
Entrada										

Acres W/320

P
o
o

_____ Road Co. _____ Gas Traps 20.7 Unit at 100M

F. Loc. 1640/N; 1530/W Elev. 6597 GL Spd. _____ Comp. _____ TD _____ PB _____
 Cu. ft. _____ Cu. ft. _____
 Casing S. _____ @ _____ W _____ Sx. Int. _____ @ _____ W _____ Sx. Pr. _____ @ _____ W _____ Sx. T. _____ @ _____
 Csg. Perf. _____ Prod. Stim. _____

T Gas
R
A
N
S

Grav. _____ 1st Del. Gas
 BO/D _____
 I.P. _____ MCF/D After _____ Hrs. SICP _____ PSI After _____ Days GOR _____ 1st Del. Oil

TOPS		NIID	X	Well Log	TEST DATA						Ref. No.
Ojo Alamo		C-103		Plat	Schd.	PC	Q	PW	PD	D	
Kirtland		C-104		Electric Log							
Fruitland				C-122							
Pictured Cliffs		Ditr		Dfa							
Chacra		Datr		Dac							
Cliff House											
Menefee											
Point Lookout											
Mancos											
Gallup											
Greenhorn											
Dakota											
Entrada											

Acres W/320

P
o
-

San Juan 28-7 Unit No. 188M

NMSF 079321-A et al. (WC)
3162.3-1.0 (07337)

APR 28 1994

Mr. John R. Pantaleo
Amoco Production Company
P. O. Box 800
Denver, Colorado 80201-0800

Dear Mr. Pantaleo:

References are made to your Applications for Permits to Drill (APD's) the wells listed on the enclosure. You indicate in your Revised 1994 Plan of Development for the San Juan 28-7 Unit, that the referenced wells will not be drilled in 1994. The subject APD's are hereby rescinded and returned. Any expired or rescinded APD may be resubmitted at any time when definite drilling plans are formulated.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill sites. If this office does not receive comment within 30 days, it will be presumed that no construction occurred. Later discovery that construction activities have occurred, may result in assessment of liquidated damages.

If you have any questions, please contact Mr. Errol Becher of this office at (505) 599-6358.

Sincerely,

/s/ Ken Townsend

Ken Townsend
Chief, Branch of Drilling
and Production

Enclosures (5)

cc:
New Mexico Oil Conservation Division, 1000 Rio Brazos Rd., Aztec, NM 87410
w/list

ABANDONED LOCATION

RECEIVED
APR 29 1994
OIL CON. DIV.
DIST. 3

Rescinded APD's

Amoco Production Company

1. Well No. 183M San Juan 28-7 Unit, 870' FSL & 1480' FEL (SW $\frac{1}{4}$ SE $\frac{1}{4}$), Sec. 1, T. 27 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-079321-A. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.
2. Well No. 159M San Juan 28-7 Unit, 1550' FSL & 1850' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$), Sec. 22, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-079289-A. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.
3. Well No. 188M San Juan 28-7 Unit, 1640' FNL & 1530' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$), Sec. 26, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-079290. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.
4. Well No. 133M San Juan 28-7 Unit, 1900' FSL & 1090' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$), Sec. 35, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-078496. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.

OK Reinstated

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No.1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN				5. LEASE DESIGNATION AND SERIAL NO. SF-079290																	
1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME San Juan 28-7 Unit																	
2. NAME OF OPERATOR Amoco Production Company				8. FARM OR LEASE NAME, WELL NO. San Juan 28-7 Unit 188M																	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201				9. API WELL NO. 30-039-25371																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1640 FNL 1530 FWL At proposed prod. zone				10. FIELD AND POOL, OR WILDCAT Basin Dakota/Mesaverde																	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26				12. COUNTY OR PARISH Rio Arriba																	
13. STATE New Mexico				14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 4.2 miles from Gile, N.M.																	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)		16. NO. OF ACRES IN LEASE 1280		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 W/2 3/4																	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 7792		20. ROTARY OR CABLE TOOLS Rotary																	
21. ELEVATIONS (Show whether DF, RT, GR., etc.) 6597' GR				22. APPROX. DATE WORK WILL START																	
23. DRILLING OPERATIONS AUTHORIZED ARE: <table border="1"><thead><tr><th>SIZE OF HOLE</th><th>GRADE, SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th></tr></thead><tbody><tr><td>14 3/4"</td><td>11 3/4"</td><td>47#</td><td>250'</td></tr><tr><td>10 5/8"</td><td>8 5/8"</td><td>24#</td><td>3542'</td></tr><tr><td>7 7/8"</td><td>5 1/2"</td><td>15 5#</td><td>7792'</td></tr></tbody></table>						SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	14 3/4"	11 3/4"	47#	250'	10 5/8"	8 5/8"	24#	3542'	7 7/8"	5 1/2"	15 5#	7792'
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH																		
14 3/4"	11 3/4"	47#	250'																		
10 5/8"	8 5/8"	24#	3542'																		
7 7/8"	5 1/2"	15 5#	7792'																		

Notice of Staking was submitted on 2/24/94.

Lease Description: T28N-R7W
Sec 13: E/2
Sec 23: W/2
Sec 24: W/2
Sec 26: N/2

RECEIVED
MAR 3 1 1994

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED _____ TITLE Sr. Staff Assistant DATE 02-24-1994

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to a permit to drill or deepen.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____
MAR 28 1994
DISTRICT MANAGER

*See Instructions On Reverse Side.
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

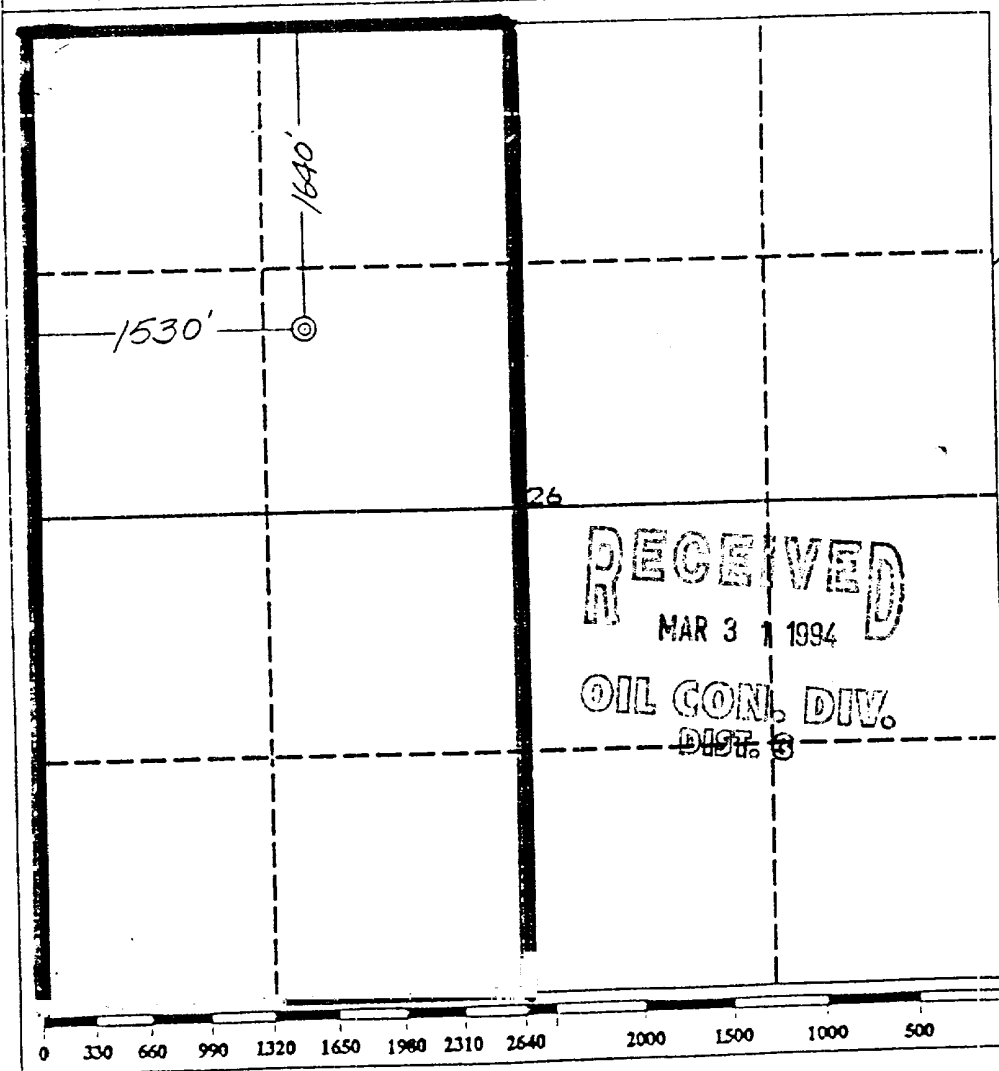
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brabos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease San Juan 28-7		Well No. 188M
Unit Letter F	Section 26	Township 28 NORTH	Range 7 WEST	County RI0 ARRIBA	
Actual Footage Location of Well: 1640 feet from the NORTH line and 1530 feet from the WEST line					
Ground Level Elev. 6597	Producing Formation Basin Dakota		Pool Basin Dakota		Dedicated Acreage: 1/2 320 Acres
Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).					
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.					



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Julie L. Acevedo*
Printed Name: **Julie L. Acevedo**
Position: **Senior Staff Assistant**
Company: **Amoco Production Company**
Date: **February 24, 1994**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **October 14, 1993**

Signature & Seal of Professional Surveyor

GARY D. VANN
REGISTERED PROFESSIONAL LAND SURVEYOR
NEW MEXICO
7016

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease San Juan 28-7		Well No. #188M
Unit Letter F	Section 26	Township 28 NORTH	Range 7 WEST	County NMPM	RIO ARRIBA
Actual Footage Location of Well: 1640 feet from the NORTH line and 1530 feet from the WEST line					
Ground level Elev. 6597	Producing Formation Blanco Mesaverde		Pool Mesaverde		Dedicated Acreage: W/2 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

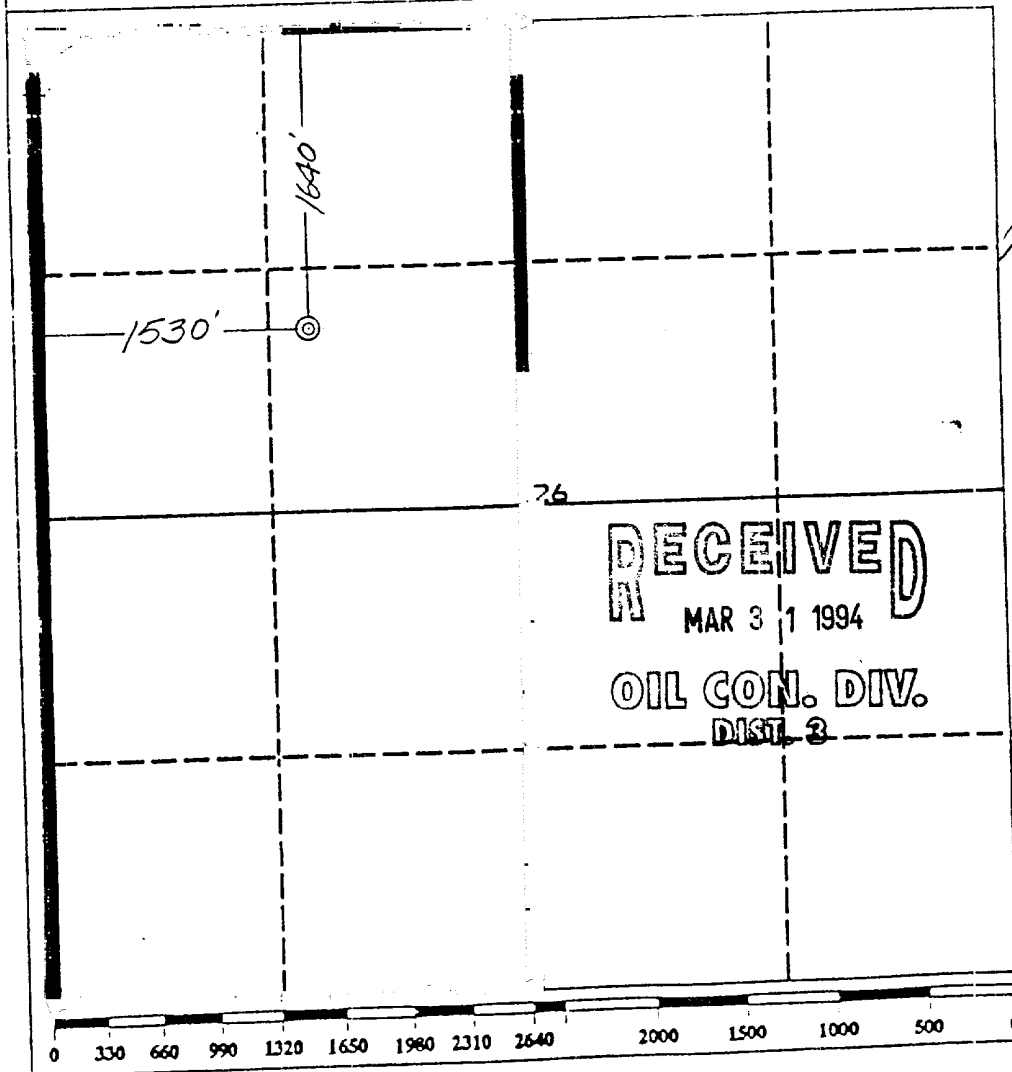
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature:

Printed Name

Julie L. Acevedo

Position

Senior Staff Assistant

Company

Amoco Production Company

Date

February 24, 1994

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

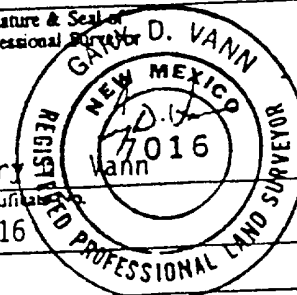
Date Surveyed

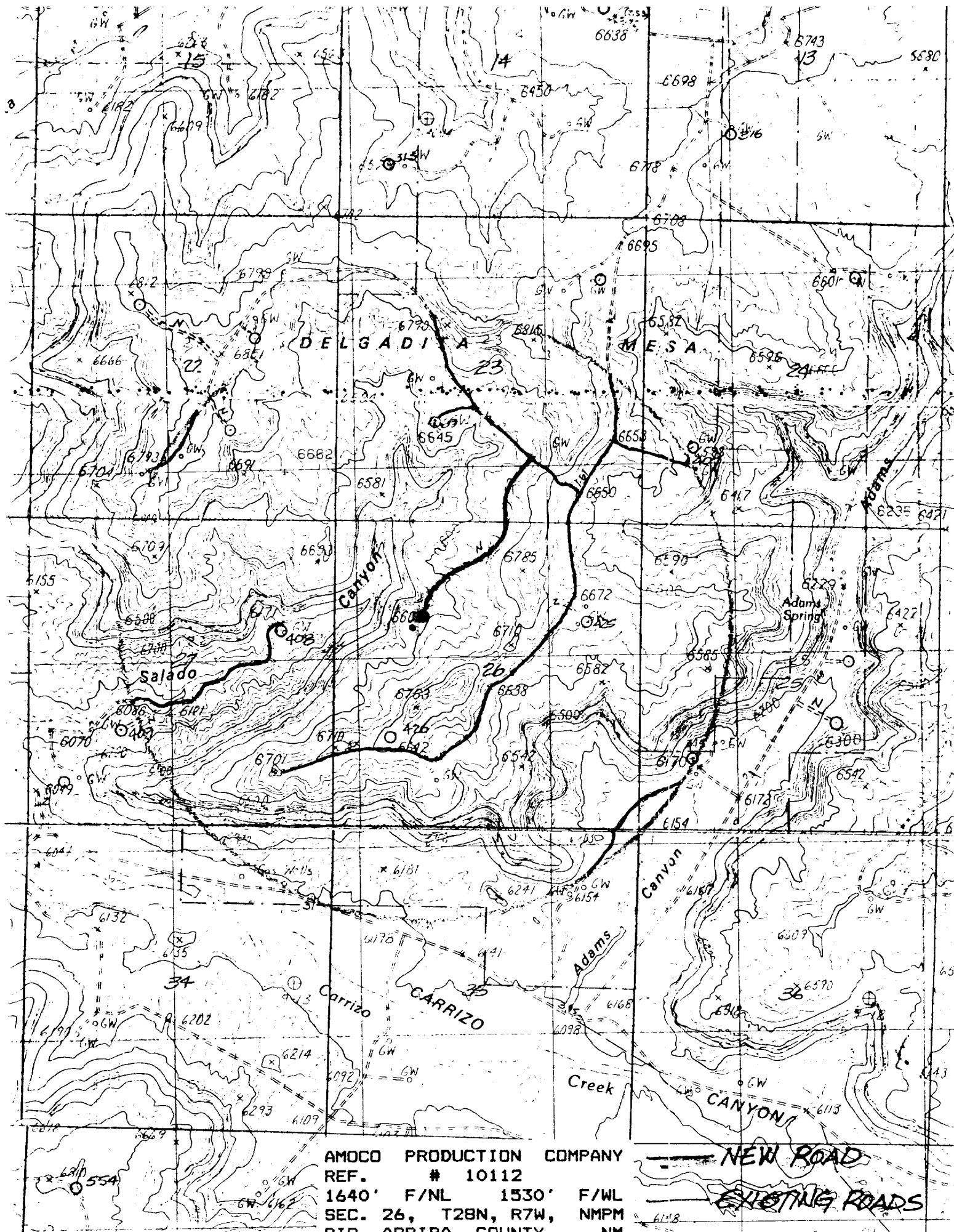
October 14, 1993

Signature & Seal of Professional Surveyor

Gary

Certification No. 7016





AMOCO PRODUCTION COMPANY
REF. # 10112
1640' F/NL 1530' F/WL
SEC. 26, T28N, R7W, NM PM
RIO ARriba COUNTY, NM

— NEW ROAD
- - - EXISTING ROADS

T Gas
R
A
N
S

T Gas
R
A
N
S

WSTV

Acres W/320

San Juan 28-7 Unit #188M

F-26-28N-07W

AMOCO PROD CO

F. Loc. 1640/N; 1530/W Elev. 6597 GL Spd. _____ Comp. _____ TD _____ PB _____

Casing S. _____ @ _____ W _____ Sx. Int. _____ @ _____ W _____ Sx. Pr. _____ @ _____ W _____ Sx. T. _____ @ _____
Csg. Perf. _____ Prod. Stim. _____

T Gas
R
A
N
S

BO/D Grav. _____ 1st Del. Gas
MCF/D After _____ Hrs. SICP _____ PSI After _____ Days GOR _____ 1st Del. Oil

TOPS		NiTD <u>X</u>	Well Log	TEST DATA						
Ojo Alamo		C-103	Plat <u>X</u>	Schd.	PC	Q	PW	PD	D	Ref. No.
Kirtland		C-104	Electric Log							
Fruitland			C-122							
Pictured Cliffs		Ditr	Dfa							
Chacra		Dotr	Dac							
Cliff House										
Menefee										
Point Lookout										
Mancos										
Gallup										
Greenhorn										
Dakota										
Entrada										
Acres <u>W/320</u>										

P
o
o

F

30-039-25371

03-31-94

F. Loc. 1640/N; 1530/W Elev. 6597 GL Spd. Comp. TD PB

Casing S. @ W Sx. Int. @ W Sx. Pr. @ W Sx. T. @
Csg. Perf. Prod. Stim.T Gas
R
A
N
S

Grav. 1st Del. Gas

I.P. 80/D MCF/D After Hrs. SICP PSI After Days GOR 1st Del. Oil

TOPS		NiTD	Well Log	TEST DATA						
Ojo Alamo		C-103	Plot X	Schd.	PC	Q	PW	PD	D	Ref.No.
Kirtland		C-104	Electric Log							
Fruitland			C-122							
Pictured Cliffs		Ditr	Dfa							
Chacra		Datr	Dac							
Cliff House										
Menelee										
Point Lookout										
Mancos										
Gallup										
Greenhorn										
Dakota										
Entrada										
		Acres W/320								

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Blanco MV Co. RA S 26 T 28N R 07W U F Oper. Amoco Prod Co

Lse San Juan 28-7 Unit No. 188M

AMOCO PROD CO

F

30-039-25371

03-31-94

F. Loc. 1640/N; 1530/W

Elev. 6597 GL

Spd.

Comp.

TD

PB

Cu. ft.

Cu. ft.

Cu. ft.

Casing S.

@

W

Sx.

Int.

@

W

Sx.

Pr.

@

W

Sx.

T.

@

Csg. Perf.

Prod. Stim.

T Gas

R
A
N
S

BO/D

Grav.

1st Del.

Gas

I.P.

MCF/D After

Hrs.

SICP

PSI After

Days GOR

1st Del.

Oil

TOPS		NI/D	X	Well Log	TEST DATA					
Ojo Alamo		C-103		Plat	Schd.	PC	Q	PW	PD	D
Kirtland		C-104		Electric Log						Ref. No.
Fruitland				C-122						
Pictured Cliffs		Ditr		Dfo						
Chacra		Datr		Dac						
Cliff House										
Menefee										
Point Lookout										
Mancos										
Gallup										
Greenhorn										
Dakota										
Entrada										
				Acres W/320						

P

o

o

Basin DK Co. RA s 26 T 28N R 07W U F Oper. Amoco Prod Co

San Juan 28-7 Unit No. 188M

[illegible]

1

NMSF 079321-A et al. (WC)
3162.3-1.0 (07337)

APR 28 1994

Mr. John R. Pantaleo
Amoco Production Company
P. O. Box 800
Denver, Colorado 80201-0800

Dear Mr. Pantaleo:

References are made to your Applications for Permits to Drill (APD's) the wells listed on the enclosure. You indicate in your Revised 1994 Plan of Development for the San Juan 28-7 Unit, that the referenced wells will not be drilled in 1994. The subject APD's are hereby rescinded and returned. Any expired or rescinded APD may be resubmitted at any time when definite drilling plans are formulated.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill sites. If this office does not receive comment within 30 days, it will be presumed that no construction occurred. Later discovery that construction activities have occurred, may result in assessment of liquidated damages.

If you have any questions, please contact Mr. Errol Becher of this office at (505) 599-6358.

Sincerely,

/s/ Ken Townsend

Ken Townsend
Chief, Branch of Drilling
and Production

Enclosures (5)

CC:
New Mexico Oil Conservation Division, 1000 Rio Brazos Rd., Aztec, NM 87410
w/list

ABANDONED LOCATION

RECEIVED
APR 29 1994
OIL CON. DIV.
DIST. 3

Rescinded APD's

Amoco Production Company

1. Well No. 183M San Juan 28-7 Unit, 870' FSL & 1480' FEL (SW $\frac{1}{4}$ SE $\frac{1}{4}$), Sec. 1, T. 27 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-079321-A. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.
2. Well No. 159M San Juan 28-7 Unit, 1550' FSL & 1850' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$), Sec. 22, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-079289-A. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.
3. Well No. 188M San Juan 28-7 Unit, 1640' FNL & 1530' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$), Sec. 26, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-079290. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.
4. Well No. 133M San Juan 28-7 Unit, 1900' FSL & 1090' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$), Sec. 35, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, Federal Lease No. NMSF-078496. The APD was approved on March 28, 1994 and is rescinded as of April 26, 1994.

OK Reinstated

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN				5. LEASE DESIGNATION AND SERIAL NO. SF-079290	
1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-7 Unit	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
2. NAME OF OPERATOR Amoco Production Company				8. FARM OR LEASE NAME, WELL NO. San Juan 28-7 Unit 188M	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201				9. API WELL NO. 30-039-25371	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1640 FNL 1530 FWL At proposed prod. zone				10. FIELD AND POOL, OR WILDCAT Basin Dakota/Mesaverde	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26				12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico				14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 42 miles from Tylee, N.M.	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)		16. NO. OF ACRES IN LEASE 1280		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 W/2 3/4	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 7792		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR., etc.) This section is subject to technical and procedural review pursuant to 43 CFR 3105.3 and appeal pursuant to 43 CFR 3105.4				22. APPROX. DATE WORK WILL START	
23. PROPOSED CASING AND CEMENTING PROGRAM					
DRILLING OPERATIONS AUTHORIZED AND SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
14 3/4"	11 3/4"	47#	250'	245 cf CL B (W/2 to cement to surface)	
10 5/8"	8 5/8"	24#	3542'	1934 cf CL B (Cement to surface)	
7 7/8"	5 1/2"	15.5#	7792'	1246 cf CL B (Cmt to surface)	

Notice of Staking was submitted on 2/24/94.

Lease Description: T28N-R7W
Sec 13: E/2
Sec 23: W/2
Sec 24: W/2
Sec 26: N/2

RECEIVED
MAR 3 1 1994

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [Signature] TITLE Sr. Staff Assistant DATE 02-24-1994

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to a permit to drill or deepen.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE MAR 28 1994

[Signature] **DISTRICT MANAGER**
*See Instructions On Reverse Side.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

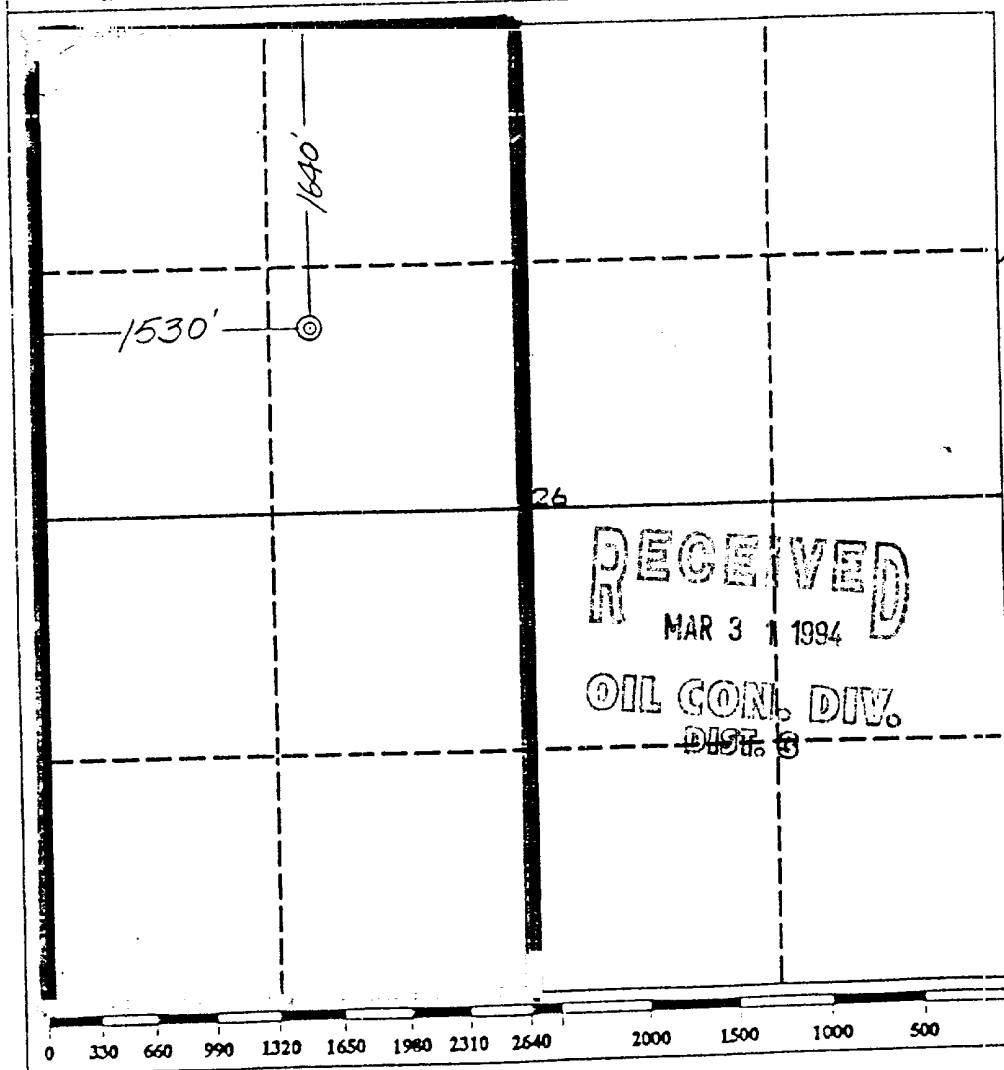
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brabos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease San Juan 28-7		Well No. 1188M
Unit Letter F	Section 26	Township 28 NORTH	Range 7 WEST	County NMPM RIO ARRIBA	
Actual Footage Location of Well: 1640 feet from the NORTH line and 1530 feet from the WEST line					
Ground level Elev. 6597	Producing Formation Basin Dakota		Pool Basin Dakota		Dedicated Acreage: 1/2 320 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).					
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.					



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature: <i>Julie L. Acevedo</i>	Printed Name Julie L. Acevedo
Position Senior Staff Assistant	
Company Amoco Production Company	
Date February 24, 1994	
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed October 14, 1993	
Signature & Seal of Professional Surveyor <i>Gary D. Vann</i> GARY D. VANN 7016	
Gary D. Vann 7016	

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grajas Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease San Juan 28-7		Well No. #188M
Unit Letter F	Section 26	Township 28 NORTH	Range 7 WEST	County NMPM	RIO ARRIBA
Actual Footage Location of Well: 1640 feet from the NORTH line and 1530 feet from the WEST line					
Ground Level Elev. 6597	Producing Formation Blanco Mesaverde		Foot Mesaverde		Dedicated Acreage: W/2 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

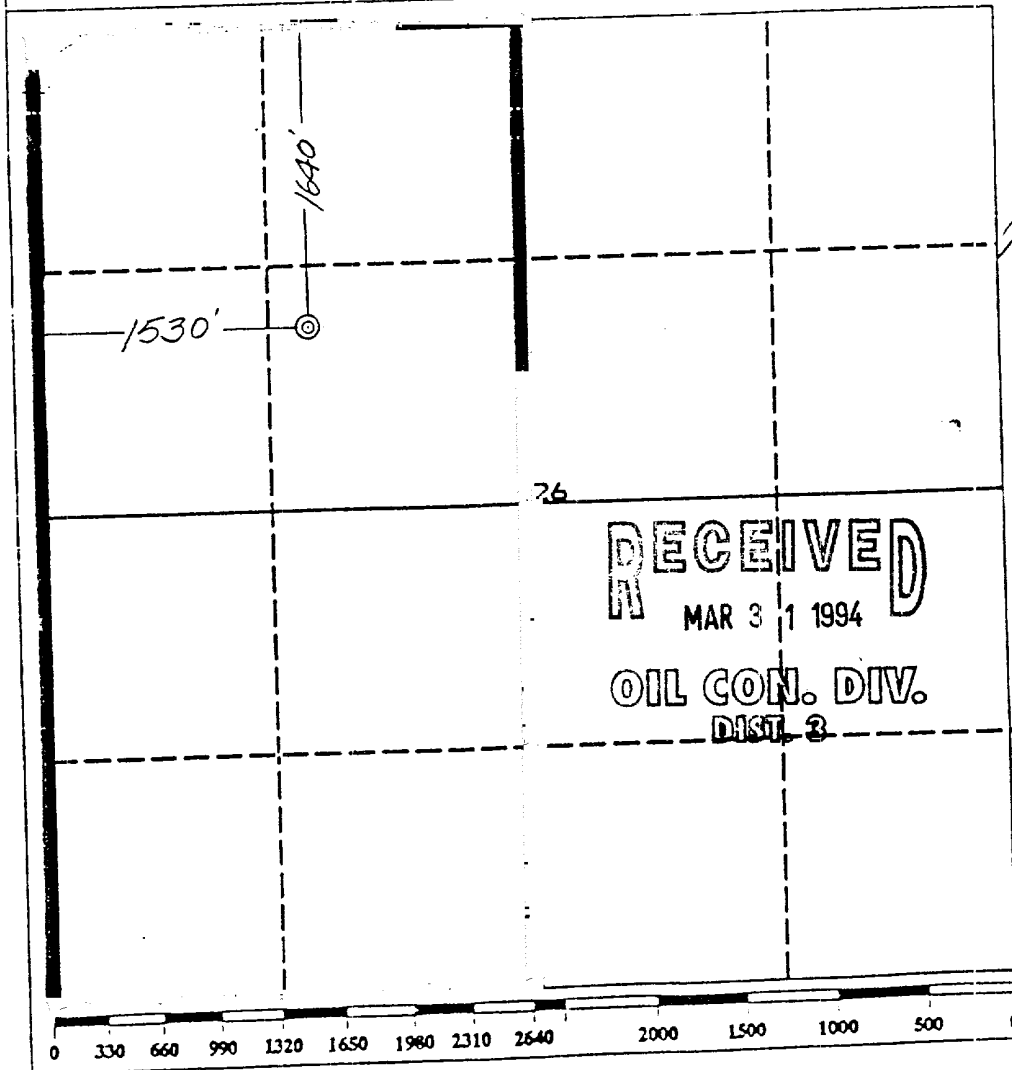
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature:

Printed Name

Julie L. Acevedo

Position

Senior Staff Assistant

Company

Amoco Production Company

Date

February 24, 1994

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

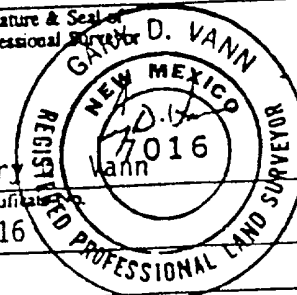
October 14, 1993

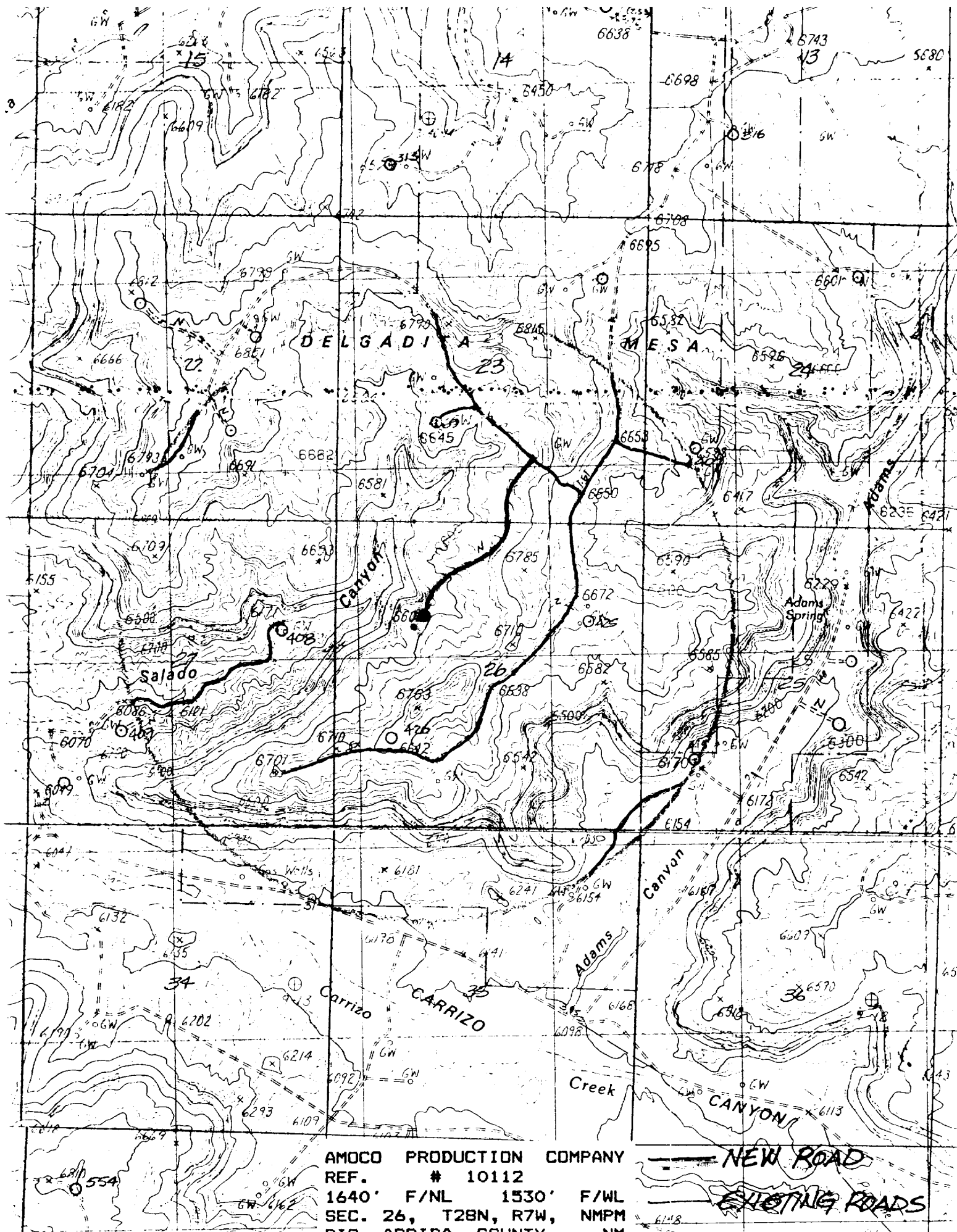
Signature & Seal of Professional Surveyor

Gary

Certification

7016





AMOCO PRODUCTION COMPANY
REF. # 10112
1640' F/NL 1530' F/WL
SEC. 26, T28N, R7W, NMPM
RIO ARIZONA COUNTY. NM

NEW ROAD
EXISTING ROADS