

DISTRICT I
P.O.Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-107
Revised 4-1-91

Filing Instructions
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APPLICATION FOR MULTIPLE COMPLETION

Operator	Address		
Amoco Production Company	P.O. Box 800, Denver, CO 80201-0800		
Lease	Well No.	Unit Ltr. - Sec - Twp - Rge	County
San Juan 28-7	#133M	Unit I Sec. 35-T28N-R7W	Rio Arriba

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Basin Dakota Dakota		Blanco Mesaverde Mesaverde
b. Top and Bottom of Pay Section (Perforations)	7024 - 7146		4424 - 5208
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	Traces 489 -0-	RECEIVED AUG - 8 1994 OIL CON. DIV. DIST. 3	Traces 760 5 RECEIVED AUG 16 1994

2. The following must be attached:
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature A. Wayne Branam / ewb
Printed Name & Title A. Wayne Branam, Business Analyst
Date July 27, 1994 Telephone 303/830-4912

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY ERNIE BUSCH

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date: AUG - 8 1994

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

SAN JUAN 28-7 UNIT #133M DUAL COMPLETION OF THE MESAVERDE AND DAKOTA FORMATIONS

ADDRESSES OF OFFSET OPERATORS
ALL OFFSET WELLS ARE OPERATED BY AMOCO.

OTHER
COPY OF THE LOG SHOWING THE PRODUCING INTERVALS AND PERFS IS NOT
ATTACHED SINCE THE LOG COMPANY HAS SUPPLIED A COPY OF THE LOG AND THE
PRODUCING INTERVAL AND PERFS ARE INCLUDED IN THE COMPLETION REPORT THAT
YOU WILL RECEIVE FROM THE BLM.

PACKER LEAKAGE TEST WILL BE SUBMITTED BY OUR FARMINGTON OFFICE.

DOCUMENT C107133M

WKS

MESAVERDE
DAKOTA

Hole Size 14 750

Surface Casing

Cement 15 0 - 440 0

Intermediate Casing 1

Intermediate Casing 1

Hole Size 10.625

Cement 15 0 - 3101.0

Intermediate Casing 1

Tubing: 1 25

TBG 2 063 3.25# J-55 ele

Production Casing 1

Hole Size 7 875

Perf 4426.0 - 4442.0

Fracturing 4426.0 - 4554.0

Perf 4456.0 - 4466.0

Perf 4486.0 - 4499.0

Perf 4506.0 - 4515.0

Perf 4517.0 - 4532.0

Perf 4546.0 - 4554.0

Perf 4658.0 - 4672.0

Cement 2400.0 - 7252.0

Perf 4822.0 - 4830.0

Perf 5000.0 - 5004.0

Perf 5012.0 - 5018.0

Fracturing 5000.0 - 5110.0

Perf 5022.0 - 5026.0

Perf 5042.0 - 5044.0

Perf 5050.0 - 5052.0

Perf 5066.0 - 5075.0

Perf 5077.0 - 5082.0

Perf 5109.0 - 5110.0

Perf 5126.0 - 5130.0

Perf 5151.0 - 5156.0

Perf 5182.0 - 5186.0

SL

SAN JUAN 28-7 /MV/ M133135
711994

General Well Information

County/State: RIO ARRIBA NEW MEXICO
Operator: AMOCO PRODUCTION COMPANY
API: 3003925388
Oper. Center: San Juan
Kelly Bushing: 6111
Spud: 5/12/94

Hole Coordinates

Top Hole

Lat: 0 Long: 0
N/S Dist: E/W Dist:

Bottom Hole

Lat: 0 Long: 0
N/S Dist: E/W Dist:

Elevations

KB: 6111.0 ft CF:
TH: Grd: 6096.0 ft

Hole Size

Bit Size: 14.750 in Bit Out: 440.0 ftKB
Bit Size: 10.625 in Bit Out: 3101.0 ftKB
Bit Size: 7.875 in Bit Out: 7252.0 ftKB

Formations/Horizons

J C-MESAVERDE
O O-DAKOTA

Perforations

5126.0-5130.0 Shots: 1.0 /ft Date: 5/23/94
5151.0-5156.0 Shots: 1.0 /ft Date: 5/23/94
5182.0-5186.0 Shots: 1.0 /ft Date: 5/23/94
5203.0-5205.0 Shots: 1.0 /ft Date: 5/23/94
7024.0-7024.0 Shots: 1.0 /ft Date: 5/23/94
7026.0-7026.0 Shots: 1.0 /ft Date: 5/23/94
7036.0-7036.0 Shots: 1.0 /ft Date: 5/23/94
7046.0-7046.0 Shots: 1.0 /ft Date: 5/23/94
7104.0-7104.0 Shots: 1.0 /ft Date: 5/23/94
7132.0-7132.0 Shots: 1.0 /ft Date: 5/23/94
7140.0-7140.0 Shots: 1.0 /ft Date: 5/23/94
7145.0-7145.0 Shots: 1.0 /ft Date: 5/23/94
7146.0-7146.0 Shots: 1.0 /ft Date: 5/23/94
7176.0-7176.0 Shots: 1.0 /ft Date: 5/23/94
4426.0-4442.0 Shots: 2.0 /ft Date: 5/23/94
4456.0-4466.0 Shots: 2.0 /ft Date: 5/23/94
4486.0-4499.0 Shots: 2.0 /ft Date: 5/23/94
4506.0-4515.0 Shots: 2.0 /ft Date: 5/23/94
4517.0-4532.0 Shots: 2.0 /ft Date: 5/23/94
4546.0-4554.0 Shots: 2.0 /ft Date: 5/23/94
4658.0-4672.0 Shots: 2.0 /ft Date: 5/23/94
4822.0-4830.0 Shots: 2.0 /ft Date: 5/23/94
5000.0-5004.0 Shots: 2.0 /ft Date: 5/23/94
5012.0-5018.0 Shots: 2.0 /ft Date: 5/23/94
5022.0-5026.0 Shots: 2.0 /ft Date: 5/23/94
5042.0-5044.0 Shots: 2.0 /ft Date: 5/23/94
5050.0-5052.0 Shots: 2.0 /ft Date: 5/23/94
5066.0-5075.0 Shots: 2.0 /ft Date: 5/23/94
5077.0-5082.0 Shots: 2.0 /ft Date: 5/23/94
5108.0-5110.0 Shots: 2.0 /ft Date: 5/23/94

Stimulations & Treatments

Fracturing: 5/23/94
4426.0-4554.0
Fracturing: 5/23/94
5000.0-5110.0
Fracturing: 5/23/94
7024.0-7146.0

Casing Cement

Surface Casing 15.0-440.0
Amount: 300
Intermediate Casing 1 15.0-3101.0
Amount: 790
Production Casing 1 2400.0-7252.0
Amount: 1000

Notes

8/8/94
1/2 Mule Shoe, Baker F Nipple, and Baker Locator Seal Assembly on long string. Perfed Sub and seating nipple on short string. / <No Legal Description>

Casing String(s) & Equipment

Intermediate Casing 1

Intermediate Casing 1

15.0-474.0 Run:5/16/94
OD:8.625 ID:7.921 Wt:32.00
Grd:J-55 Thrd:LT&C Jnts:11

Intermediate Casing 1

474.0-1177.0 Run:5/16/94
OD:8.625 ID:7.921 Wt:32.00
Grd:J-55 Thrd:ST&C Jnts:16

Intermediate Casing 1

1177.0-3101.0 Run:5/16/94
OD:8.625 ID:8.097 Wt:24.00
Grd:J-55 Thrd:ST&C Jnts:46

Production Casing 1

Production Casing 1
15.0-7252.0 Run:5/22/94
OD:5.500 ID:4.892 Wt:17.00
Grd:N-80 Thrd:LT&C Jnts:173

Surface Casing

Surface Casing
15.0-440.0 Run:5/12/94
OD:11.750 ID:11.000 Wt:47.00
Grd:K-55 Thrd:ST&C Jnts:11

Tubing String(s) & Equipment

String 1

Packer, Retr: 2.375 x 5.5
5290.0-5293.0 Run:7/15/94
OD:2.375 ID:5.500 Wt:
Grd: Thrd: Jnts:0
TBG : 2.063 3.25# J-55 eue
15.0-7156.0 Run:7/15/94
OD:2.063 ID:1.751 Wt:
Grd: Thrd: Jnts:0

String 2

Tubing: 1.25
15.0-5192.0 Run:7/15/94
OD:1.250 ID:1.000 Wt:
Grd: Thrd: Jnts:157

Rod String(s) & Equipment

String 1

String 2

Other Equipment & Junk in Hole

String 1

String 2

Plugback

Plugback
7202.0-7252.0 Run:5/22/94
OD:5.500 ID: Wt:
Grd: Thrd: Jnts:0

Packer