UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.

Budget Bureau No.1004-0136

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT					SF- <u>0792289</u> -A	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						TEE OR TRIBE NAME
	CATION FOR PER	NIVIT TO DIVILL	ON DELI EN	 -		
TYPE OF WORK	LL 🗵	DEEPEN			7. UNIT AGREEMENT	NAME
TYPE OF WELL	_	s	INGLE MULTIF	ALE	8. FARM OR LEASE N	IAME WELL NO
OIL GA WELL WE	CL X OTHER		ONE ZONE			
NAME OF OPERATO	R	Attention:		10 1	3 San Juan 2	8-7 Unit #427
noco Production Com	· · · / / / / · · · · · · · · · · · · ·	Deanne Tallar	nt		_	n - n - n - n - n - n - n - n - n - n -
ADDRESS AND TELEPHONE				_		39-2539/ . OR WILDCAT
.O. Box 800, Denver,			(303) 830-542	<u> </u>	6 -	ruitland Coal <i>クル</i>
At surface	rt location clearly and in accorda	ance with any State requirem	enus.*)		11 SEC., T., R., M., C	(14)
2070' FN	L 1440' FEL		•		AND SURVEY OR AF	REA
t proposed prod. zone					Township 28N	Range 7W
DISTANCE IN MILES AND DI	RECTION FROM NEAREST TOWN	N OR POST OFFICE*		<u> </u>	12. COUNTY OR PAR	ISH 13. STATE
) Miles from Aztec, N			•	and the second	Rio Arriba	New Mexico
DISTANCE FROM PROPOSE		16. NO	OF ACRES IN LEASE		ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE	E, FT.		1252	тотн	s well. E/2 3	20 🗸
(Also to nearest drig, unit line, DISTANCE FROM PROPOS		19. PRO	OPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS	
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS	ING, COMPLETED,				Rota	r v
. ELEVATIONS (Show whether	DF, RT, GR., etc.)	a le subject to techn				WORK WILL START*
812' GR		Parame hat server to	43 CER Ster a		0	4-05-94
			3166 . ID CEMENTING PROGR	AM DRILLI	NG OPERATIONS	AUTHORIZED ARE
•	r				T TO COMPLIAN	CE WITH ATTACHE
		WEIGHT PER FOOT	SETTING DEPTH	CENE	RAL RECOVEREME	Cement to surface)
SIZE OF HOLE	GRADE, SIZE OF CASING	04#	250			
12-1/4"	8-5/8"	24#	250			Series to Sarrace,
12-1/4" 7-7/8" he subject well w nit Nitrogen Injec		15.5 or 17# as an injection we he injection period	3730 II, for a period of 3 I the well will be co	1013 cf -5 years,	as part of the	San Juan 28-7
12-1/4" 7-7/8" the subject well wonit Nitrogen Inject of Staking sease Description: 2 7 1994	8-5/8" 5-1/2" sill be drilled for use ation Project. After the submitted: 03/17/94 T28N - R7W Sec 11: Lots 1,2 Sec 14: W/2 Sec 15: W/2 Sec 22: E/2	15.5 or 17# as an injection we he injection period 4 as the San Juan ,3,4 S/2 S/2	3730 II, for a period of 3 I the well will be co 28-7 #428 SEE ATTACHED ONDITIONS OF A	FOR PROVAL	as part of the to a Fruitland	San Juan 28-7 Coal producer.
12-1/4" 7-7/8" The subject well well in the Nitrogen Inject lotice of Staking sease Description: 2 7 1994 ON. DIV.	8-5/8" 5-1/2" sill be drilled for use attion Project. After the submitted: 03/17/94 T28N - R7W Sec 11: Lots 1,2, Sec 14: W/2 Sec 15: W/2 Sec 22: E/2	as an injection we he injection period 4 as the San Juan ,3,4 S/2 S/2 (If proposal is to deepen, gon subsurface locations an	SEE ATTACHED ONDITIONS OF A give data on present product d measured and true vertice.	FOR PROVAL	as part of the to a Fruitland	San Juan 28-7 Coal producer.
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fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.



NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

of the state of

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill or deepen an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the operator elects to initiate drilling operation on an oil and gas lease.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 1849 C Street, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0136), Washington, D.C. 20503.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the operator elects to initiate drilling operations on an oil and gas lease.

*U.S. GPO: 1991-573-016/26068

State of New Mexico Energy, Minerals and Natural Resources Department

Live Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED BLM

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT J P.O. Bux 1980, 110bbs, NM 88240

94 MAR 28 AM 9: 39 WELL LOCATION AND ACREAGE DEDICATION BLAT

O Rio Brazos Rd., Aztec, NM 87410	All Distances must be	from the outer boundaries of the	NO SOCUOIT	Well No.
		Lease		""
AMOCO PRODUCTION	COMPANY	San Juan 28-7	Unit	#427
i Letter Section To	owaship	Range	County	RIO ARRIBA
	28 NORTH	7 WEST	NMPM L	KIU AKKIDII
tual Footage Location of Well:				EAST line
2070 feet from the	NORTH line and	1440	feet from the	Dedicated Acreage:
ound level Elev. Producing Fo	Munition	Pool South	_	E/2 320 Acres
7.1.1.	d Conl	Fruitland Coa	1	E/2 320 Attel
I. Outline the acreage dedicated to	the subject well by colored pe	encil or hathure marks on the plat	below.	
2. If more than one lease is dedicated. 3. If more than one lease of difference than one lease is dedicated to the desired than one lease is dedicated to the dedicated than one lease is dedicated than one lease of difference than one difference that the difference than one difference that the difference than one difference than one differenc	ted to the well, outline each at	ed Identify the ownership thereof (both as to working intere	et and royally). oy communitization,
3. If more than one lease of differe				
unitization, force-pooling, etc.?	No If answer is "yes" t	type of consolidation	n myerre eide of	
Yes 1 answer is "no" list the owners as	ad tract descriptions which has	ve actually been consolidated. (U)	E LEAGUSE MOE OF	
this form if neccessary. No allowable will be assigned to the	u	her consolidated (by communiti	tation, unitization, forced	i-pooling, or otherwise)
No allowable will be assigned to u or until a non-standard unit, climin	he well until all interests have eating such interest, has been t	approved by the Division.		
or until a non-standard unit, etitier	latting societ successful.		OP	ERATOR CERTIFICATION
<u> </u>	the section of the section of			becales carries that the information
	· •		contains	ed herein in true and complete to the
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and the same of th	· recoverage	į	SI	URVEYOR CERTIFICATION
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			I here	by certify that the well location sho
	`	- KINV		in what was plotted from field notes
DEGENVE	U I	CONFILMIN	actual	surveys made by me or under
APR 2 7 1994]]	III A.	niper	vison, and that the same is true of cl to the best of my knowledge of
APR 2 7 1994 L	ク	1///		
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OIL COM DIV	7	I_D , Γ	Date	Surveyed June 24, 1993
DIST-3			Sign	essional Survivor D. VANA
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