



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

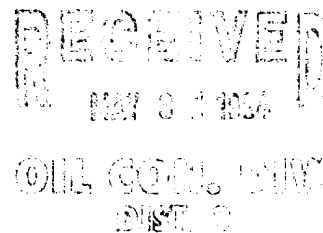
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER DHC-1004

Meridian Oil Company
P.O. Box 4289
Farmington, NM 87499-4289

Attention: John D. Clayton

*San Juan 28-5 Unit Well No. 242
Unit L, Section 12, Township 28 North, Range 5 West, NMPM,
Rio Arriba County, New Mexico.
Basin-Fruitland Coal and Undesignated-Pictured Cliffs Pools*



Dear Mr. Clayton:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 20 barrels per day, and total water production shall not exceed 40 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be in accordance with the allocation formula shown on Exhibit "A", attached hereto and made a part hereof. Any condensate production will be allocated entirely to the Undesignated-Pictured Cliffs interval.

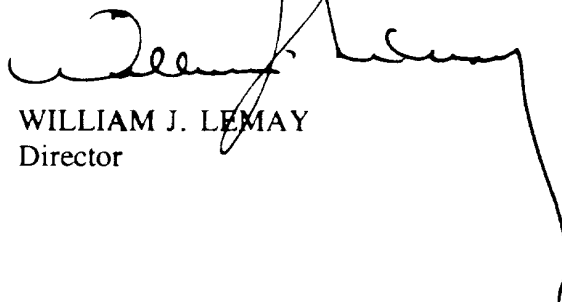
The operator is responsible for reporting the monthly gas production from the subject well to the Division utilizing the allocation formula adopted herein. An annual report shall be submitted by the operator to both the Aztec and Santa Fe offices of the Division showing the complete computations for the previous twelve-month period.

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 3-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 25th day of May, 1994.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

WJL/DRC/amg

cc: Oil Conservation Division - Aztec
U.S. Bureau of Land Management - Farmington

S.J. 28-5 UNIT #242

MONTHLY GAS PRODUCTION ALLOCATION FORMULA

GENERAL EQUATION

$$Q_t = Q_{ftc} + Q_{pc}$$

WHERE: Q_t = TOTAL MONTHLY PRODUCTION (MCF/MONTH)
 Q_{ftc} = FRUITLAND COAL (FTC) MONTHLY PRODUCTION
 Q_{pc} = PICTURED CLIFFS (PC) MONTHLY PRODUCTION (MCF/MONTH)

REARRANGING THE EQUATION TO SOLVE FOR Q_{ftc} :

$$Q_{ftc} = Q_t - Q_{pc}$$

ANY PRODUCTION RATE OVER WHAT IS CALCULATED FOR THE PICTURED CLIFFS (PC) USING THE APPLIED FORMULA IS FRUITLAND COAL (FTC) PRODUCTION.

ICTURED CLIFFS (PC) FORMATION PRODUCTION FORMULA IS:

$$Q_{pc} = Q_{pci} * e^{\{-(D_{pc}) * (t)\}}$$

WHERE: Q_{pci} = INITIAL PC MONTHLY FLOW RATE (CALCULATED FROM FLOW TEST)
 D_{pc} = PICTURED CLIFFS MONTHLY DECLINE RATE CALCULATED FROM:
 $D_{pc} = (Q_{pci} - Q_{pcabd}) / N_{p(pc)}$
See Determination of Q_{pci} and PC Estimated Ultimate Recovery (EUR)
 $Q_{pcabd} = 300$ MCF/M

WHERE: $N_{p(pc)}$ = PICTURED CLIFFS ESTIMATED ULTIMATE RECOVERY (EUR)
 $P^* \times 0.81 \text{ MMCF/PSI}^{**} \times R_f$
 P^* = INITIAL RESERVOIR PRESSURE (7 DAY SIBHP)
 R_f = RECOVERY (FIELD ANALOGY): = 0.95
 ** DETERMINED FROM MATERIAL BALANCE (FIELD ANALOGY) AND VOLUMETRIC RESERVES (LOG ANALYSIS)

By calculating PC EUR FROM SIBHP and determining PC initial flow rate, D_{pc} can then be estimated utilizing the previously described parameters

THUS: $Q_{ftc} = Q_t - Q_{pci} * e^{\{-(D_{pc}) * (t)\}}$

WHERE: (t) IS IN MONTHS

REFERENCE: Thompson, R. S., and Wright, J. D., "Oil Property Evaluation", pages 5-2, 5-3, 5-4.

Ernie Busch

From: Ernie Busch
To: David Catanach
Subject: MERIDIAN OIL INC. (DHC)
Date: Tuesday, May 17, 1994 9:02AM
Priority: High

WELL NAME & NO. SAN JUAN 28-5 UNIT #242
LOCATION L-12-28N-05W
RECOMMEND APPROVAL

Control Number: 005899

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

REVISION

OGRID: 002505 Operator Name: BLACKHOOD & NICHOLS CO A LTD PARTNERSHIP

30 N. Broadway

1500 MID AMERICAN TOWER

OKLAHOMA

City

OK 73102-8260

C-115 Filer Contact Name:

Christell Simmons

Phone:

405-552-4732

FAX:

405-552-4150

POD: 0598810 Product Type: OIL Facility Type: 03

Location: P 10 31N 07W

County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 009018 GIANT REFINERY

Description of POD (40 characters or less):

POD: 0598830 Product Type: GAS Facility Type: 01

Location: P 10 31N 07W

County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 046194 NORTHWEST PIPELINE CORP.

025244 Williams Field Services

Description of POD (40 characters or less):

POD: 0598850 Product Type: WATER Facility Type: 05

Location: P 10 31N 07W

County SAN JUAN

Description of POD (40 characters or less):

WELL COMPLETIONS

Code Pool Name

Code Producing Property Name

API Well No.

Location

Well

72319 BLANCO MESAVERDE (PRORATED GAS)

002117 NORTHEAST BLANCO UNIT

30-045-23483 P 10 31N 07W 064A

April 21, 1994

New Mexico Oil Conservation Division
Attn: Mr. Bill LeMay
P.O. Box 2088
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

RECEIVED
APR 26 1994
OIL CON. DIV.
DIST. 3

RE: San Juan 28-5 Unit #242
Unit L, Section 12, T28N, R05W
Rio Arriba County, New Mexico
Downhole Commingling Request

Dear Mr. LeMay:

Meridian Oil Inc. is applying for an administrative downhole commingling order for the referenced well in the Pictured Cliffs and the Basin Fruitland Coal fields. The ownership of the zones to be commingled is common. The offset operator to this well is Phillips Petroleum Company. A letter has been sent to the Bureau of Land Management and to Phillips notifying them of this downhole commingle.

The Fruitland Coal and Pictured Cliffs wells producing in this area operated by Meridian are marginally productive. Based on offset production in this area, drilling of separate wells and dual completions to produce the Fruitland Coal and Pictured Cliffs are not economically justified. The only economical way to recover the Fruitland Coal and Pictured Cliffs reserves in this drill block is to downhole commingle production from both zones in this well.

It is proposed to complete the Pictured Cliffs formation and test its production. It is then proposed to set a bridge plug above the Pictured Cliffs, perforate and stimulate the Fruitland Coal, and test its production. The bridge plug will then be removed, and both zones produced through a single string of tubing. The reservoir characteristics of each of the subject zones are such that underground waste will not be caused by the proposed commingling. Neither producing interval makes oil, and only minimal amounts of similar water are produced in the offset wells. The average shut-in pressures in the area for the Pictured Cliffs and Fruitland Coal are 1100 and 1070 psi, respectively.

The allocation of the commingled production will be calculated using the attached allocation formula. This formula is based on offset Pictured Cliffs production performance (material balance) and volumetrics, and uses accepted Reservoir Engineering methods to allocate the Pictured Cliffs reserves. This addresses the Fruitland Coal producing characteristics of early life inclining production rates.

New Mexico Oil Conservation Division
Mr. Bill LeMay
San Juan 28-5 Unit #242
Downhole Commingling Request
Page Two

Approval of this commingling application will allow for the prevention of wasted resources and protection of correlative rights. Included with this letter are plats showing ownership of offsetting leases for both the Pictured Cliffs and Fruitland Coal, a copy of the letter to the BLM and an allocation formula.

Sincerely,

A handwritten signature in black ink, appearing to read "John D. Clayton for JDC". The signature is stylized and cursive.

John D. Clayton
Regional Engineer

SHL/rjp
Attachments

cc: Frank T. Chavez - NMOCD/Aztec

MERIDIAN OIL

April 21, 1994

Phillips Petroleum Corp.
5525 Highway 64 NBU
Farmington, NM 87401

RE: San Juan 23-5 Unit #242
Unit L, Section 12, T28N, R05W
Rio Arriba County, New Mexico
Downhole Commingle Request

Gentlemen:

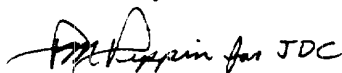
Meridian Oil Inc. is in the process of applying for a downhole commingling order from the New Mexico Oil Conservation Division (NMOCD) for the referenced well located in Rio Arriba County, New Mexico. The approved application will commingle the Pictured Cliffs and the Basin Fruitland Coal fields.

The purpose of this letter is to notify you of Meridian's application. If you have no objections to the NMOCD issuing a commingling order, we would appreciate your signing this letter and returning the original to Mr. LeMay at the following address with a copy to this office:

Mr. William LeMay
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501

Your prompt attention to this matter would be appreciated.

Yours truly,



John D. Clayton
Regional Engineer

The undersigned hereby waives objection to the referenced Downhole Commingle Request.

COMPANY/OWNER: _____

TITLE: _____

DATE: _____

RECEIVED
APR 26 1994
OIL CON. DIV.
DIST. 3

April 21, 1994

Bureau of Land Management
1235 La Plata Highway
Farmington, NM 87401

RE: San Juan 28-5 Unit #242
Unit L, Section 12, T28N, R05W
Rio Arriba County, New Mexico
Downhole Commingle Request

Gentlemen:

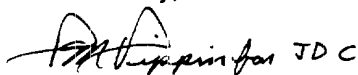
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The purpose of this letter is to notify you of Meridian's application. If you have no objections to the NMOCD issuing a commingling order, we would appreciate your signing this letter and returning the original to Mr. LeMay at the following address with a copy to this office:

Mr. William LeMay
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501

Your prompt attention to this matter would be appreciated.

Yours truly,



John D. Clayton
Regional Engineer

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RECEIVED
APR 26 1994
OIL CON. DIV.
DIST. 3

S.J. 28-5 UNIT #242

MONTHLY GAS PRODUCTION ALLOCATION FORMULA

GENERAL EQUATION

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WHERE: $N_{p(pc)}$ = PICTURED CLIFFS ESTIMATED ULTIMATE RECOVERY (EUR)
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 P^* = INITIAL RESERVOIR PRESSURE (7 DAY SIBHP)
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By calculating PC EUR FROM SIBHP and determining PC initial flow rate, D_{pc} can then be estimated utilizing the previously described parameters

THUS: $Q_{ftc} = Q_t - Q_{pci} * e^{-\{D_{pc}\}(t)}$

WHERE: (t) IS IN MONTHS

REFERENCE: Thompson, R. S., and Wright, J. D., "Oil Property Evaluation", pages 5-2, 5-3, 5-4.

S.J. 28-5 UNIT #242

**DETERMINATION OF Q_{pci} :
(INITIAL PICTURED CLIFFS MONTHLY PRODUCTION)**

$$Q_{pci} = Q_t(1) \times Q_{pc}(p) / \{Q_{pc}(p) + Q_{ftc}(p)\}$$

WHERE:

$Q_t(1)$ = FIRST MONTH TOTAL PRODUCTION (MCF)

$Q_{pc}(p)$ = FINAL PICTURED CLIFFS FLOW TEST (MCFPD)

$Q_{ftc}(p)$ = FINAL FRUITLAND COAL FLOW TEST (MCFPD)

S.J. 28-5 UNIT #242

EXAMPLE DETERMINATION OF:

- (a) $N_p(pc)$
- (b) Q_{pci}
- (c) D_{pc}

PC EUR
INITIAL PC MONTHLY FLOW RATE
PC MONTHLY DECLINE RATE

(a) DETERMINATION OF $N_p(pc)$

$$N_p(pc) = 0.81 \text{ (MMCF/PSI)} \times P^* \text{ (PSI)} \times R_f$$

$$P^* = 1100 \text{ PSI (FROM 7 DAY SIBHP)}$$

$$N_p(pc) = 0.81 \text{ MMCF/PSI} \times 1100 \text{ PSI} \times 0.95$$

$$\underline{N_p(pc) = 846 \text{ MMCF}}$$

(b) DETERMINATION OF Q_{pci}

$$Q_{pci} = Q_t(1) \times \{Q_{pc}(p) / (Q_{pc}(p) + Q_{ftc}(p))\}$$

$$Q_t(1) = 15,000 \text{ MCF}$$

$$Q_{pc}(p) = 500 \text{ MCF/D}$$

$$Q_{ftc}(p) = 400 \text{ MCF/D}$$

1ST MONTH TOTAL PRODUCTION

PC FLOW TEST

FTC FLOW TEST

$$Q_{pci} = 15,000 \text{ MCF/M} \times \{500 \text{ MCF/D} / (500 \text{ MCF/D} + 400 \text{ MCF/D})\}$$

$$\underline{Q_{pci} = 8,333 \text{ MCF/M}}$$

(c) DETERMINATION OF D_{pc}

$$D_{pc} = (Q_{pci} - Q_{pcabd}) / N_{pc}$$

$$Q_{pcabd} = 300 \text{ MCF/M}$$

$$D_{pc} = (8,333 \text{ MCF/M} - 300 \text{ MCF/M}) / (846,000 \text{ MCF})$$

$$\underline{D_{pc} = 0.010/\text{M}}$$

$$\underline{\text{THUS: } Q_{ftc} = Q_t(\text{MCF/M}) - 8,333(\text{MCF/M}) \times e^{\{-(0.010(1/\text{M})) \times t(\text{M})\}}}$$

MERIDIAN OIL INC

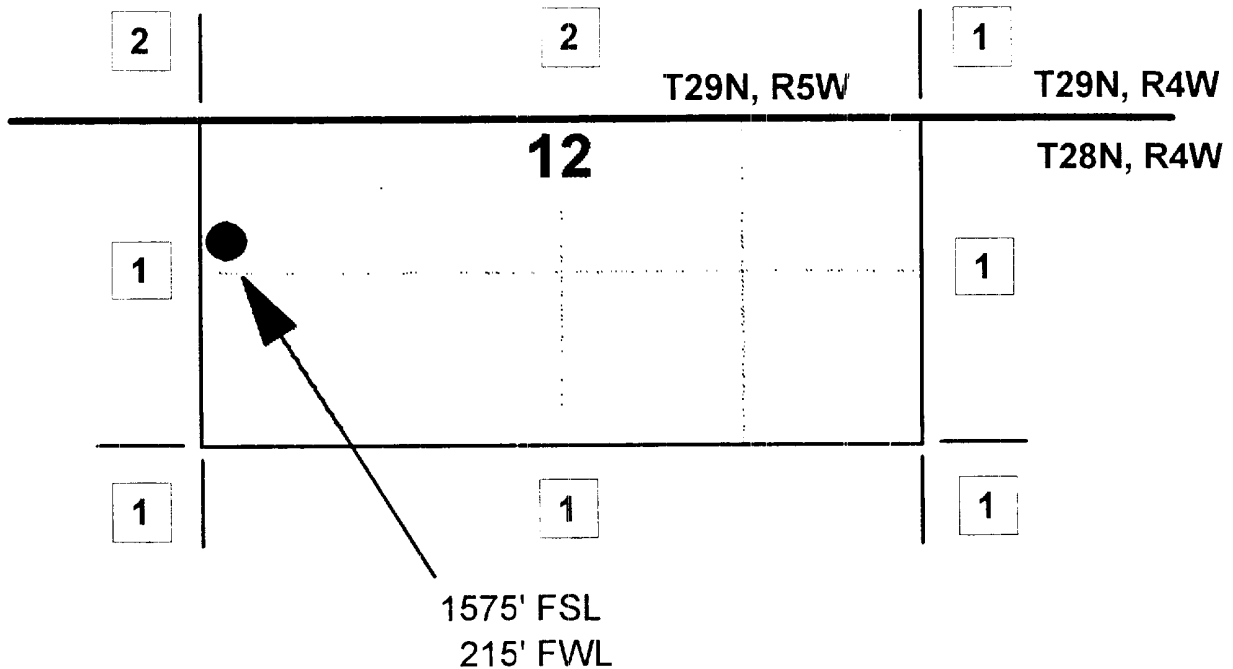
SAN JUAN 28-5 UNIT #242

OFFSET OPERATOR \ OWNER PLAT

Unorhtodox Fruitland Coal \ Pictured Cliffs Well Location

Fruitland Coal \ Pictured Cliffs Commingle Well

Township 28 North, Range 5 West



1) Meridian Oil Inc

2) Phillips Petroleum Corp 5525 Hwy 64 NBU, Farmington, NM 87401

Fruitland Coal Formation

MERIDIAN OIL INC

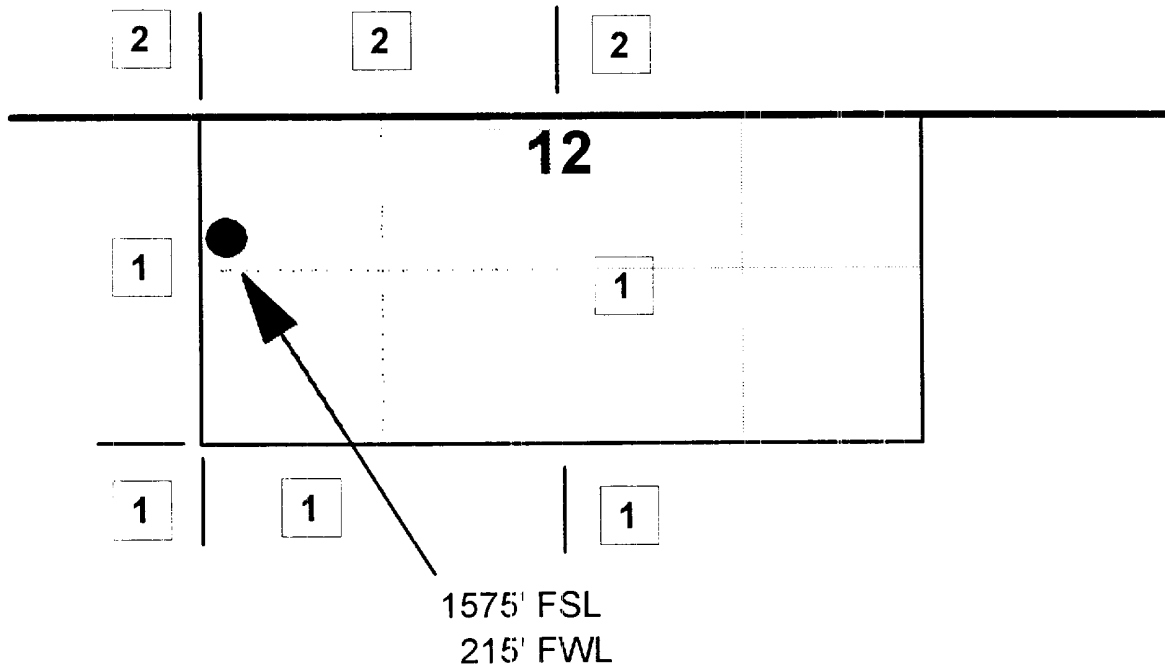
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OFFSET OPERATOR \ OWNER PLAT

Unorhtodox Fruitland Coal \ Pictured Cliffs Well Location

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Township 28 North, Range 5 West



1) Meridian Oil Inc

2) Phillips Petroleum Corp 5525 Hwy 64 NBU, Farmington, NM 87401

Pictured Cliffs Formation

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
MAY 1 9 1994

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1575' FSL, 215' FWL Sec. 12, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079519A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 U 242
9. API Well No.
30-039-
10. Field and Pool
Tapacito PC Ext/
Basin Ft Coal
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☒ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injectio
☐ Other -

13. Describe Proposed or Completed Operations

The cement design on this well is changed from a two-stage production job to a foamed cement job. It is planned to complete this well rigless; therefore, no stage tools can be used. The tail slurry will be the same as in the original Operations Plan as submitted: 100 sx Class "B" w/2% calcium chloride and 0.25 pps cellophane flakes (15.6 ppg, 1.18 cu.ft./sx, 5.2 gal/sx).

The lead slurry will consist of: Class "B" cmt w/0.035 gal/sx foam stabilizer, 1.5% foaming agent, 2% calcium chloride and 0.25 pps cellophane flakes. This slurry will be foamed using 21,720 SCF of N2 to a 7.5 ppg weight. 455 sx of unfoamed slurry will be used (1181 cu.ft. of foamed slurry). This slurry should give a better bond strength than a Pozmix lead slurry.

Meridian Oil, as a prudent operator, recognizes the responsibility to test for cement job success. Any remedial work, if necessary, will be approved through the appropriate regulatory agency.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/9/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

APR 16 1994

[Signature]
DISTRICT MANAGER

NMOOD