Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No.1004-0136
Expires: December 31, 1991

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION A	AND SERIAL NO.
BUREAU OF LAND MANAGEMENT					SF-078498	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN					6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	071110111011121				7. UNIT AGREEMENT NA	ME
b. TYPE OF WELL DR		DEEPEN				
OIL GAS WELL X OTHER SINGLE MULTIPLE X					San Juan 28-7 Unit 8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR Attention:					1013 San Juan 28-7 Unit #35M	
Amoco Production Com		Julie L. Ace	vedo		9. API WELL NO.	
3. ADDRESS AND TELEPHONI	ENO.				30-03	9-25408
P.O. Box 800, Denver, Colorado 80201 (303) 830-5427					10. FIELD AND POOL, OR	WILDCAT 7/599
	ort location clearly and in accorde	ance with any State require	ments.*)		Blaxce Mesaverd	le/Basin Dakota
At surface 1080FNL	560FWL				11. SEC., T., R., M., OR B AND SURVEY OR AREA	LK.
At proposed prod. zone					Section 27	7 Range 7W
14. DISTANCE IN MILES AND D	IRECTION FROM NEAREST TOWN	OR POST OFFICE*			12. COUNTY OR PARISH	13. STATE
35 Miles from Aztec, N	.M.				Rio Arriba	New Mexico
15. DISTANCE FROM PROPOSE		16. N			DF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			1988		HIS WELL [1/2: 320 W/2 7:2	
1B. DISTANCE FROM PROPOSED LOCATION*					ARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			7293' TD			
21. ELEVATIONS (Show whether DF, RT, GR., etc.)					22. APPROX. DATE WORK WILL START*	
					LUNG OPERATIONS AUTHORIZED ARE JECT TO COMPLIANCE WITH ATTACHED	
			ND CEMENTING PROGRA	ra -	LERAL REQUIREMENT	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
14 3/4"	11 3/4"	47#	400'		90 cf Cl B W/2% CaCL(Cement to surface)	
10 5/8" 7 7/8"	8 5/8" 5 1/2"	24# & 32# 15.5# & 17#	3058'	1713 cf 1239 cf	CIB (Cement to sur	face)
Lease Description:	Sec. 27: W/2, W/2 Sec. 28: W/2 Sec. 29: E/2 Sec. 32: Lots 1, 2, Sec. 33: Lots 1, 2,	N/2 SE/4,NE4 (E	2/14	7 V 2 3 199		
		; ;		N. 9		
IN ABOVE SPACE DESCRI is to drill or deepen direct	BE PROPOSED PROGRAM: It ionally, give pertinent data or	f proposal is to deepen, n subsurface locations a	give data on present producti nd measured and true vertical	ve zone an I depths. C	d proposed new produc	tive zone. If proposal program, if any.
SIGNED /	acendo	TITLE Sr.	Staff Assistant		DATE (04-20-1994
(This space for Federal or State PERMIT NO. Application approval does not v CONDITIONS OF APPROV	variant or certify that the applicant holds		APPROVAL DATE	lile the applican	APPROV AS.AMEN	ED DED
					MAY 19 1994	
APPROVED BY TITLE				· · · · · · · · · · · · · · · · · · ·	Whate War	
NSL-339	10 (q)		NMOCD s On Reverse Side	人	DISTRICT MA	NAGER

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

Shark 2! AMIO: 34

DISTRICT P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Lease San Juan 28-7 Unit #35M AMOCO PRODUCTION COMPANY County Range Township Section Unit Letter RID ARRIBA 28 NORTH 7 WEST NMPM Actual Footage Location of Well: WEST line 560 NORTH feet from the Dedicated Acreage: 376 1080 line and feet from the Ground level Elev. Producing Formation 320 W/2 Acres Basin Dakota 6163 Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the wall, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ No Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) this form if neccessary. or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Printed Name *560*:•© COM-DIV fulie L. Acevedo Senior Staff Assistant Company Amoco Production Company April 19, 1994 SURVEYOR CERTIFICATION 27 I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed April 12, 1994 Gar Certifold 7016 POFESSIONAL

1000

1500

2000

2640

1650 1980 2310

1320

990

500

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT P.O. Drawer DD, Artesia, NM 88210

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. '.'\#35M AMOCO PRODUCTION COMPANY San Juan 28-7 Unit Range County Township Unit Letter RIO ARRIBA 28 NORTH 7 WEST NMPM Actual Footage Location of Well: WEST line 560 NORTH feet from the 1080 line and feet from the Dedicated Acreage: 2 Ground level Elev. Producing Formation 320 W/2 Acres 6163 Mesaverde Mesaverde I. Outline the acreage dedicated to the subject well by colored pencil or harriure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ No If answer is "yes" type of consolidation Yes if answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Printed Name *560-*@ √ulie L. Acevedo Position OIL CONL DIV. Senior Staff Assistant Company Amoco Production Company April 19, 1994 SURVEYOR CERTIFICATION 27 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed April 12, 1994 7016 Centrul 7016 POLEZZIONY 1000 1500 500 2000 1320 1650 1900 2310 990



