Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

701-94-0012

Conversion to Injection Dispose Water

(Note: Report results of multiple completion on Well

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

Ji<u>carilla Apache</u> 7. If Unit or CA., Agreement Designation

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Gas X Other DRY	3(: - (:3 4 - 1) 5 4 8. Well Name and No.	
2. Name of Operator  EnRe Corporation  Ampolex (USA), Inc.  3. Address and Telephone No.	Cedar Canyon 22G #1	
P.O. Box 6027, San Antonio, TX 78209  A Location of Well (Forger Sec. T. P. M. of State Decision)  Denver, CO 80265	10. Field and Poel, or Exploratory Area	
Surface - 1,950' FNL & 1,800' FEL	Boulder - Moncos  11. County or Parish, State	
TD - 2,689' FNL & 4,109' FEL 6-22-28N-1	Rio Arriba County, N.M.	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION FOR PLANTS	TYPE OF ACTION	
Notice of Intent Abandonment Recompletion	Change of Plans  New Construction	
Subsequent Report  AUG 1 7 1995  Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off	

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was drilled as a horizontal well and reached a depth of 8,568' MD (6,848' TVD) on the fourth attempt. The drill string became stuck at that point and the hole was lost (see attached diagram). It is proposed to plug and abandon this well as follows:

- Set cement retainer in 7" casing at + 5,550' and pump 50 sx cement below retainer. Spot 10 sks on top of retainer.
- Fill hole with 9#/gallon, 50 vis fluid.
- Place 100' cement plug across surface casing shoe from 274' 374'.
- 4. Place a 50' surface plug from surface to 50'.
- 5. Install marker and restore surface.

Final Abandonment Ordell (CO)

	Robert C. Arceneaux - Agent Senior Petroleum Engineer	Date10/August/1995
Approved by Approval, if any:	Ampolex (USA), Inc.  O Chief Lands and Mingrat Physics and	Date 1 2 1995

EnRe CORPORATION
CEDAR CANYON 22-G #1 - COMPOSITE
SEC 22-T28N-R01W
RIO ARRIBA CO., NEW MEXICO





