

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other 55677
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ALBONDER

2. NAME OF OPERATOR
EnRel Corporation Ampolex (USA), Inc. - AGENT

3. ADDRESS OF OPERATOR
4940 Broadway, #200 1050 17th Street, #2500
San Antonio, TX 78209 Denver, CO 80265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,950' FNL & 1,800' FEL

At top prod. interval reported below

At total depth 2,689' FNL & 4,109' FEL

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

701-94-0012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla -Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Canyon

9. WELL NO.

22G No. 1

10. FIELD AND POOL, OR WILDCAT

Boulder-Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 22-T28N-R1W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

09/26/94

16. DATE T.D. REACHED

11/25/94

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF RKB, RT, CR, ETC.)*

7,235' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3,568' MD; 6,848' TVD

21. PLUG BACK T.D., MD & TVD

Surface

22. IF MULTIPLE COMPL. HOW MANY*

RECEIVED
DEC 14 1995

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, SAMPLE (MD AND TVD)*

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25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL/GR, Sonic

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	324	13-3/4"	310 SX "B"	- 0 -
7	23	6,668'	8-3/4"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION: PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

P&A'D 28/SEPTEMBER/1995

WELL STATUS (Producing or shut-in)
PLUGGED AND ABANDONED

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert C. Arceneaux

Robert C. Arceneaux

Senior Petroleum Engineer

DATE 10/Nov/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
38.	NAME	TOP		
		MEAS. DEPTH	TRUE VERT. DEPTH	
	Cliff House	3,885'	3,885'	3,885'
	Menetee	3,976'	3,976'	3,976'
	Pt. Lookout	4,353'	4,353'	4,353'
	Mancos	4,400'	4,400'	4,400'
	Mancos A	5,768'	5,768'	5,733'
	Mancos B	5,914'	5,914'	5,879'
	Mancos C	6,194'		