

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR: Amoco Production Company
Attention: **Patty Haefele**

3. ADDRESS AND TELEPHONE NO.: P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. LOCATION OF WELL: (Report location clearly and in accordance with any State requirements)*
At surface: 1810' FNL 1030' FEL UNIT H
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: NM-14922

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME, WELL NO.: Carson Federal I 1

9. API WELL NO.: 30-039-25533

10. FIELD AND POOL, OR WILDCAT: Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA: Section 34
Township 28N Range 4W

12. COUNTY OR PARISH: **13. STATE:**

14. PERMIT NO.: **DATE ISSUED:**

15. DATE SPUDDED: 8/19/95 **16. DATE T.D. REACHED:** 9/6/95 **17. DATE COMPL. (Ready to prod.):** 10/16/95 **18. ELEVATIONS (DF, RKB, RT, GR, ETC.):*** 7272' GR **19. ELEV. CASINGHEAD:**

20. TOTAL DEPTH, MD & TVD: 6700 **21. PLUG, BACK T.D., MD & TVD:** 6554' **22. IF MULTIPLE COMPL., HOW MANY*:** **23. INTERVALS DRILLED BY:** **ROTARY TOOLS:** YES **CABLE TOOLS:** NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*: Mesaverde 5980-6512' **25. WAS DIRECTIONAL SURVEY MADE:** No

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR **27. WAS WELL CORED:** No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8.625" J-55	24#	97'	12.25"	65 sx CI B, circ to surface	
5.500" CF-50	14#	4502'	7.875"	575 sx CI B, circ to surface	
2.875" N-80	6.5#	6689'	4.75"	200 sx CI B, TOC 4050'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					not landed yet		

31. PERFORATION RECORD (Interval, size and number): See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.: DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
see attachment

33. PRODUCTION:

DATE FIRST PRODUCTION: 10/9/95
PRODUCTION METHOD: Flowing
WELL STATUS: Producing or shut-in S/I

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
no test yet							

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	WELL STATUS (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold
TEST WITNESSED BY: **DEC 04 1995**

35. LIST OF ATTACHMENTS: Perf & frac page
Note: Fishing will continue in the spring

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Patty Haefele TITLE: Staff Assistant BY: NMOCB DATE: 11/30/95

* (See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, and depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Cliffhouse	5978'	
				Menefee	6056'	
				Point Lookout	6415'	

38.

GEOLOGIC MARKERS

Carson Federal I #1

3003925533

Sec.34 T28N R4W

MIRUSU 10/5/95. Pressure test casing to 9500 psi, held. Run GR 5500-8454 ft. Cleaned out fill 6454-6641 ft. Limited-entry perforations: 6372, 6376, 6378, 6381, 6390, 6420, 6428, 6434, 6442, 6456, 6468, 6483, 6498, 6504, 6512 with 1 JSPF, 15 total shots, 2" gun, diameter .290". Displace 6372-6512 ft with 38 bbls filtered fresh water. Max pressure 5400 psi, max rate 7.3 bpm. Frac 6372-6512 with 118,152 lbs 16/30 Arizona sand; 918,675 scf, 70% quality. Avg pressure 5104 psi, avg rate 9.58 bpm. Flow well. Tag at 6488 ft. Plug at 6320 ft.

Limited-entry perforations: 5980, 5984, 5992, 6002, 6010, 5012, 6022, 6030, 6042, 6052, 6054, 6070, 6218, 6244, 6248 with 1 JSPF, 15 total shots, 2" gun, .290" diameter. Acidize 5980-6248 with 48 bbls filtered fresh water. Pumped ball off hit 6044 psi and lost pressure down to 0 psi. BP set at 6320. Tagged plug at 6458 ft. Set CIBP at 6295 ft. Frac 5980-6248 ft with 108,790 lbs 16/30 Arizona sand; 871,790 scf, 70% quality, max pressure 9050 psi, avg pressure 7133 psi, max rate 11 bpm, avg rate 9.7 psi. Flow well.

Stuck 2.25 mill with & crossover sub and string float and 12 jts of 1.25 drill pipe 4.1 ppf - unable to get inside DP due to sand fill made back offs to try to remove drill pipe.

Fish still in hole (CIBP, mill, drill pipe) could not pull out. Had to leave the forest. Will move back on in the spring. RDMOSU 10/30/95.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-14922
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Patty Haeefe		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		8. Well Name and No. Carson Federa 1 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1810' FNL 1030' FEL Sec. 34 T 28N R 4W Unit H		9. API Well No. 3003925533
		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Evaluation
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company is evaluating this well and planning on having the evaluation completed in time for next year's window in the Carson National Forest (April 1 - Oct. 31).

THIS APPROVAL EXPIRES JUN 01 1997

RECEIVED
31 MAIL ROOM
56 MAY 21 AM 12:27
070 INFORMATION, NM

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 05-20-1996

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: **APPROVED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 22 1996