

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-078496-A	
1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL ☐ OVER ☒ EN ☐ RESVR. ☐						8. FARM OR LEASE NAME, WELL NO. #225M	
						9. API WELL NO. 30-039-25545	
2. NAME OF OPERATOR CONOCO INC.						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, TX 79705 (915-686-5424)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T28N-R07W	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 830' FSL - 930' FEL At top prod. Interval reported below At total depth						12. COUNTY OR PARISH Rio Arriba County	
14. PERMIT NO.						13. STATE NM	
15. DATE SPUDDED 10-7-96		16. DATE T.D. REACHED 10-15-96		17. DATE COMPL. (Ready to prod.) 5/5/97 11-26-96		18. ELEV. (DF, RKB, RT, GR, ETC) * 6171' DF, 6172' RKB, 6158' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7286'					
21. PLUG, BACK T.D. MD. & TVD 5180'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY ☒ CABLE TOOLS ☒ TOOLS ☐			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7037' - 7269' Mesa Verde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		281'		12-1/4"	
7"		23#		3042'		8-3/4"	
4-1/2"		10.5#		7280'		6-1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)	
2-3/8"		7249'		5150'			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE ATTACHED SUMMARY				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 5/5/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 5/6/97		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS 130#		CASING PRESSURE 320#		CALCULATED 24 - HR RATE		OIL - BBL	
						1	
						860 MCFD	
						8	
						860 MCFD	
						8	
						8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED						TEST WITNESSED BY GILBERT L. HENNING	
35. LIST OF ATTACHMENTS SUMMARY ATTACHMENT						ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						MAY 19 1997	
SIGNED <u>Debra Bemenderfer</u>						TITLE <u>DEBRA BEMENDERFER, As Agent for Conoco Inc.</u>	

* (See instructions and spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1922			
Kirtland	2097			
Fruitland FMA	2392			
Pictured Cliffs	2786			
Lewis	2942			
Chacra	3733			
Cliffhouse	4437			
Menefee	4560			
Point Lookout	5031			
Mancos	5420			
Gallup	6258			
Greenhorn	6933			
Graneros	6992			
Dakota	7026			

Conoco Inc.
San Juan 28-7 Unit #225M
34P-T23N-R7W, Rio Arriba Co., NM
Mesaverde Stimulation Summary

With a CIBP set at 5,150' (to temporarily isolate the Dakota completion), the Mesaverde was completed in three stages as summarized below.

Dump bailer spot 28% HCL at 5,104'. Perf Point Lookout w/20 total (0.32") holes as follows: 4987, 89, 5034, 39, 48, 50, 52, 54, 65, 66, 68, 75, 77, 81, 85, 92, 95, 98, 5102, 04. Breakdown with 500 gallons 15% HCL and 30 ball sealers. Balled off - recovered 30 balls - 20 hits. Frac Point Lookout with 2,289 bbls slickwater and 93,500# 20/40 Arizona sand. AIP 1,410 psi. AIR 40 BPM.

Set CIBP at 4,978'. Test to 3,000 psi OK. Dump bailer spot 28% HCL at 4,931'. Perf Menefee w/20 total (0.32") holes as follows: 4718, 20, 22, 4800, 03, 06, 12, 18, 22, 26, 30, 63, 66, 69, 4902, 05, 08, 11, 29, 31. Breakdown with 500 gallons 15 % HCL and ball sealers. Balled off - recovered 32 balls - 20 hits. Frac Menefee with 2,097 bbls slickwater and 80,000# 20/40 Arizona sand. AIP 2,210 psi. AIR 40 BPM.

Set CIBP at 4,700'. Test to 3,000 psi OK. Dump bailer spot 28% HCL at 4,558'. Perf Cliffhouse w/26 total (0.32") holes as follows: 4440, 42, 46, 51, 53, 61, 66, 74, 90, 95, 4500, 05, 08, 11, 14, 26, 29, 32, 35, 38, 41, 44, 47, 50, 53, 58. Breakdown with 500 gallons 15% HCL and 45 ball sealers - balled off. Frac Cliffhouse with 2,185 bbls slickwater and 96,000# 20/40 Arizona sand. AIP 1,980 psi. AIR 41.5 BPM.