

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
SF 078496
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
SAN JUAN 28-7 UNIT
WELL # 131M
9. API Well No.
30-039-25547
10. Field and Pool, or Exploratory Area
BASIN DAKOTA
11. County or Parish, State
RIO ARRIBA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
CONOCO INC.
3. Address and Telephone No.
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFAC 1150' FNL & 1055' FWL, SEC 34, T 28N, R 07W, UNIT LTR 'D'
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	SPUD, SET SERFACE CSG (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-29-96 MIRU AXTEC RIG #124. SPUD 12 1/4" HOLE, DRILL TO A DEPTH OF 286'. GIH W/ 6 JTS 9 5/8" 36# K-55 ST&C CSG SET @ 283'. SHOE SET @ 283', COLLAR SET @ 237'. LEAD SLURRY 150 SX CLASS B CMT + 2% CACL2 + .1/4#/SX CELLO-SEAL. DISPLACED W/ 18.3 bbl FRESH WATER. CEMENT RETURN 1 SX TO SURFACE. BUMPED PLUG AT 11:30 am ON 6-29-96. NOTIFIED BLM @ 11 am ON 9-28-96.

CONTINUE DRILLING 8 3/4" HOLE.

RECEIVED
OCT 1 8 1996
OIL CON. DIST.
DIST. 3

670 Farmington, NM
505-877-7111

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title SR. REGULATORY SPECIALIST Date 10-2-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date **ACCEPTED FOR RECORD**

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.