

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR CONOCO INC.
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100, MIDLAND, TX 79705 (945) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: 790' FNL & 960' FWL, UNIT LTR 'D'
At top prod. interval reported below
At total depth

OIL CON. DIV.
DIST. 3

14. PERMIT NO. DATE ISSUED
15. Date Spudded 5-1-96 16. Date T.D. Reached 5-8-96 17. DATE COMP (Ready to prod.) 7-17-96 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) KB 6694'; DF 6693'; GL 6680'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7875 21. PLUG, BACK T.D., MD & TVD 7874' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
7673 - 7723 UPPER DAKOTA
7788 - 7860 LOWER DAKOTA
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		Amount Pulled
9 5/8	36#	280'	12 1/4	135 SX		
7	23#	3737'	8 3/4	520 SX		
4 1/2	10.5	7875'	6 1/4	583 SX		

29. LINER RECORD				30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD) PACKER SET (MD)
					2 3/8"	7752

31. PERFORATION RECORD (Interval, size and number)
SEE ATTACHED
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.
DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION 7-17-96 PRODUCTION METHO (Flowing, gas lift, pumping - size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 7-18-96 HOURS TESTED 24 CHOKE SIZE OPEN PROD'N. FOR TEST PERIOD OIL - BBL. 0 GAS - MCF. 800 WATER - BBL. 20 GAS-OIL RATIO
FLOW. TUBING PRESS. 260 CASING PRESSURE 350 CALCULATED 24-HOUR RATE OIL - BBL. 0 GAS - MCF. 800 WATER - BBL. 0 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
FLARED JOHN ANDERSON
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill R. Keathly TITLE SR. REGULATORY SPECILIST DATE 7-30-96
BILL R. KEATHLY

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

AUG 08 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) BRK DJS FILE ROOM

NMOCO

FARMINGTON DISTRICT OFFICE
BY [Signature]

38. GEOLOGIC MARKERS

TOP	
NAME	MEAS. DEPTH
	1

ATTACHMENT TO FORM 3160-4

LEASE NO: SF 079290
WELL NAME & NO: SAN JUAN UNIT 28-7, WELL # 259M
LOCATION: 790' FNL & 960' FWL. SEC. 24, T 28N, R 7W, UNIT LTR 'D'
COUNTY & STATE: RIO ARRIBA, NM

PERFORATION INTERVAL

PERF LOWER DAK W/ 3 1/8 GUN W/ .32" HOLES @ 7788-7808, 7832-40, 7856-60, TOTAL OF 38 HOLES
PERF UPPER DAKOTA W/ 0.32" HOLES @ 7673 - 7723, TOTAL OF 51 HOLES.

DEPTH INTERVAL

AMT & KIND OF MATERIAL USED

7788 - 7860	ACID W/ 1000g 15% NEFE HCL W/ 57 1.1 BS. FRAC W/ 87,655g LINEAR GEL & 92,600# 20/40 SAND.
7673 - 7723	ACID W/ 1000g 15% NEFE HCL. FRAC W/ 94,206g LINEAR GEL & 95, 973# 20/40 SAND