

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
See other in-
structions on
(reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-079290	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
						8. FARM OR LEASE NAME, WELL NO. #259M	
2. NAME OF OPERATOR Conoco Inc.						9. API WELL NO. 30-039-25558	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W, Midland, TX 79705 915-686-5424						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 790' FNL - 960' FWL, Unit Letter D At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA D SEC. 24, T28N-R7W	
				14. PERMIT NO.		DATE ISSUED	
				12. COUNTY OR PARISH RIO ARriba COUNTY		13. STATE NEW MEXICO	
15. DATE SPUNDED 5-1-96		16. DATE T.D. REACHED 5-8-96		17. DATE COMPL. (Ready to prod.) 4-10-97		18. ELEV. (DF, RKB, RT, GR, ETC) * KB 6694', DF 6693', GL 6680'	
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7875'		21. PLUG, BACK T.D. MD. & TVD 5800'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5054' - 5691' Mesa Verde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8		36#		280'		12-1/4	
7		23#		3737'		8-3/4	
4-1/2		10.5#		7875'		6-1/4	
TOP OF CEMENT		CEMENTING RECORD		AMOUNT PULLED			
135 SX							
520 SX							
583 SX							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
						SCREEN (MD)	
2-3/8		5658'				PACKET SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE ATTACHED SHEET				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 4-9-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 4-10-97		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
OIL - BBL 1		GAS - MCF 2025		WATER - BBL 10		GAS - OIL RATIO	
FLOW, TUBING PRESS 360		CASING PRESSURE 680		CALCULATED 24 - HR RATE		OIL - BBL 1	
						GAS - MCF 2025	
						WATER - BBL 10	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED						TEST WITNESSED BY ELLIS KING	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i> as Agent for Conoco Inc.				DATE 4/11/97			

RECEIVED
APR 21 1997

OIL CON. DIV.

ACCEPTED FOR RECORD

APR 16 1997

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMDC

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all full stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

GEOLOGIC MARKERS

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
JO ALAMD	2484					
IRT LAND	2703					
RUTLAND FMA	3000					
CTURED CLIFFS	3393					
WIS	3477					
IACRA	4348					
IFFHOUSE	5047					
ENEFEF	5236					
WNT LOOKOUT	5558					
UNCOS	6050					
EENHORN	7568					
ANEROS	7629					
KOTA	7670					

Conoco Inc
San Juan 28-7 Unit #259M
24D-T28N-R7W, Rio Arriba Co., NM
Mesaverde Stimulation Summary

With a CIBP set at 5,800' (to temporarily isolate the Dakota completion), the Mesaverde was completed in three stages as summarized below.

Perf Point Lookout w/25 total (0.32") holes, 1 shot every other foot, as follows: 5570-82, 5590-94, 5604-10, 5626-28, 5640-42, 5656, 5663-65, 5685-91.

Attempt breakdown of Point Lookout perms w/500 gal 15% HCL and 38 ball sealers. Reached maximum pressure. Did not break. Spotted 84 gallons 15% HCL. Breakdown with 416 gallons 15% HCL and ball sealers. ATP 2380#, AIR 8.3 BPM. Frac Point Lookout 117,600 gallons slickwater, 124,300# 20/40 Brady, and 7200# 20/40 Super DC. ATP 1895#, AIR 50 BPM.

Perf Menefee w/20 total (0.32") holes, 1 shot every other foot, as follows: 5290-92, 5315, 5320-24, 5328-38, 5346-50, 5373, 5378-80, 5385-87.

Spot 84 gallons HCL across Menefee. Breakdown Menefee w/420 gal 15% HCL and 30 ball sealers. ATP 2020#, AIR 15.2 BPM. Frac Menefee w/100,800 gallons slickwater, 70,600# 20/40 Brady, and 6,400# 20/40 Super DC. ATP 1790#, AIR 40.5 BPM.

Perf Cliffhouse w/26 total (0.32") holes, 1 shot every other foot, as follows: 5054-62, 5096-5108, 5115, 5121, 5131, 5141, 5158-64, 5169-71, 5224-30.

Attempted to breakdown Cliffhouse perms w/500 gallons 15% HCL and 40 ball sealers. Reached maximum pressure. Did not break. Spotted 80 gallons 15% HCL. Breakdown with 420 gallons 15% HCL and ball sealers. ATP 2000#, AIR 16 BPM. Frac Cliffhouse w/117,600 gallons slickwater, 83,200# 20/40 Brady, and 30,960# 20/40 Super DC. ATP 2850#, AIR 50.8 BPM.