Form 3160-5 (June 1990)

Conditions of approval, if any:

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. SF-079290B 6.0 15 INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. IF UNIT OR CA, AGREEMENT DESIGNATION SUBMIT IN TRIPLICATE SAN JUAN 28-7 UNIT TYPE OF WELL WELL NAME AND NO. GAS WELL | OIL WELL OTHER | 222M 2 NAME OF OPERATOR 9. API WELL NO. CONOCO INC. 30-039-25562 ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR EXPLORATORY AREA 10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705 **BLANCO MV/BASIN DAKOTA** LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 11. COUNTY OR PARISH, STATE 916' FNL - 813' FWL. UNIT LETTER X. SEC. 25 - T28N-R07W RIO ARRIBA COUNTY, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Final Abandonment Notice Casing Repair Water Shut-Off Altering Casing Conversion to Injection Other: DHC Mesa Verde/Basin Dakota Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) MIRU. 330# csg, 200# tbg, kill tbg w/ 20 bbls, NDWH, NUBOP, NU csg line to pit, PU 6 jts 2-3/8" tbg tag fill @ 20' above pkr, NU N2 01/16/98 pump, circ sand off top of pkr, latch top of pkr, RU slickline, ret plug in tog w/ slickline, RD slickline, attempt to ret pkr, no success. 360# csg, 1000# tbg, BD tbg to pit, Kill w/ 40 bbls 1% KCl, attempt to rel pkr, no success, work pipe, free up on/off tool & rel off pkr, 01/17/98 pull 13 juts above pkr cleared MV perfs. 01/19/98 650# tbg/csg, BD tbg to pit, kill w/ 40 bbls 1% KCI, TOOH w/ tbg & on/off tool, remove seals in on/off tool, TIH to top of pkr, NU BJ N2 pump, circ off top of pkr, work pipe, rel pkr TOOH & LD pkr. 01/20/98 650# csg, no tbg in well, kill w/ 40bbls 1% KCl, start in hole w/½ muleshoe, 2-3/8" SN & tbg to 2000', well kicking gas, kill w/80 bbls 1%, cont. in hole to 7679', NU BJ N2, circ clean to PBTD @ 7750', turn hole o9ver 3x w/sweeps of N2 PU & land tbg @ 7673' w243 jts 2-3/8. NDBOP, NUWH, ND BJ. 630# csg, 250# tbg, BD tbg to pit, tbg died, RU swab, swab back 10 bbls fluid, kick well off. RDMO: 01/21/98 3 0 1998 14. I hereby certify that the foregoing is true and correct Dudg 3 SIGNED TITLE SYLVIA JOHNSON, As agent for Conoco Inc. DATE 01-26-98 (This space for Federal or State office use) APPROVED BY JAN 26 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.