

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side.</b>		5. Lease Serial No. SF-080516A
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 28-5 UNI
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 28-5 UNIT 35M
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		9. API Well No. 30-039-25596
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		11. County or Parish, and State RIO ARRIBA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T28N R5W Mer NWSE 1840FSL 1840FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-2-01 MIRU. SD for Sunday.

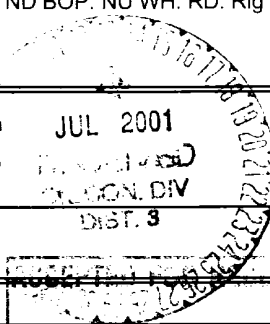
6-4-01 ND WH. NU BOP. TOOH w/248 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 4884'. Load hole w/2% KCl wtr. PT csg & CIBP to 3000 psi/10 min. OK. TOOH. TIH, perf Lewis w/1 SPF @ 4351, 4357, 4362, 4372, 4378, 4386, 4390, 4394, 4402, 4409, 4416, 4422, 4442, 4446, 4453, 4503, 4513, 4515, 4524, 4526, 4530, 4536, 4538, 4545, 4549, 4556, 4578, 4585, 4596, 4649, 4661, 4716, 4761, 4768, 4798, 4802, 4806, 4825, 4834, 4844' w/40 0.3" diameter holes total. Acidize w/1260 gal 15% HCl. Frac Lewis w/817 bbl 20# linear gel, 200,000# 20/40 Brady sd. CO after frac.

6-5-01 Blow well & CO.

6-6-01 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4663'. Establish circ. Circ hole clean. Establish circ. Mill out CIBP @ 4884'. TIH, circ hole clean to PBTD @ 7800'.

6-7-01 Circ hole clean. TOOH w/mill. TIH, circ hole clean.

6-8-01 Circ hole clean. TOOH. TIH w/248 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7763'. (SN @ 7742'). ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.		
Electronic Submission #4934 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/14/2001 ()		
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER	
Signature	Date 06/12/2001	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved By	Title	JUL 11 2001 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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# BURLINGTON RESOURCES

March 19, 2002

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 28-5 Unit #35M  
J Section 19, T-28-N, R-5-W  
30-039-25596



## REVISED

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 6-9-01. R-1445 was issued for this well.

Gas: Mesaverde 64%  
Dakota 36%

Oil: Mesaverde 100%  
Dakota 0%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,

Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

## Production Allocation Documentation

### San Juan 28-5 Unit #35M

Production Allocation

Based on Remaining Reserves

Lewis Payadd June 2001

#### **REVISED**

##### GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	347.3	36%
All	<u>959.8</u>	
Mesaverde	612.5	64%

##### Condensate

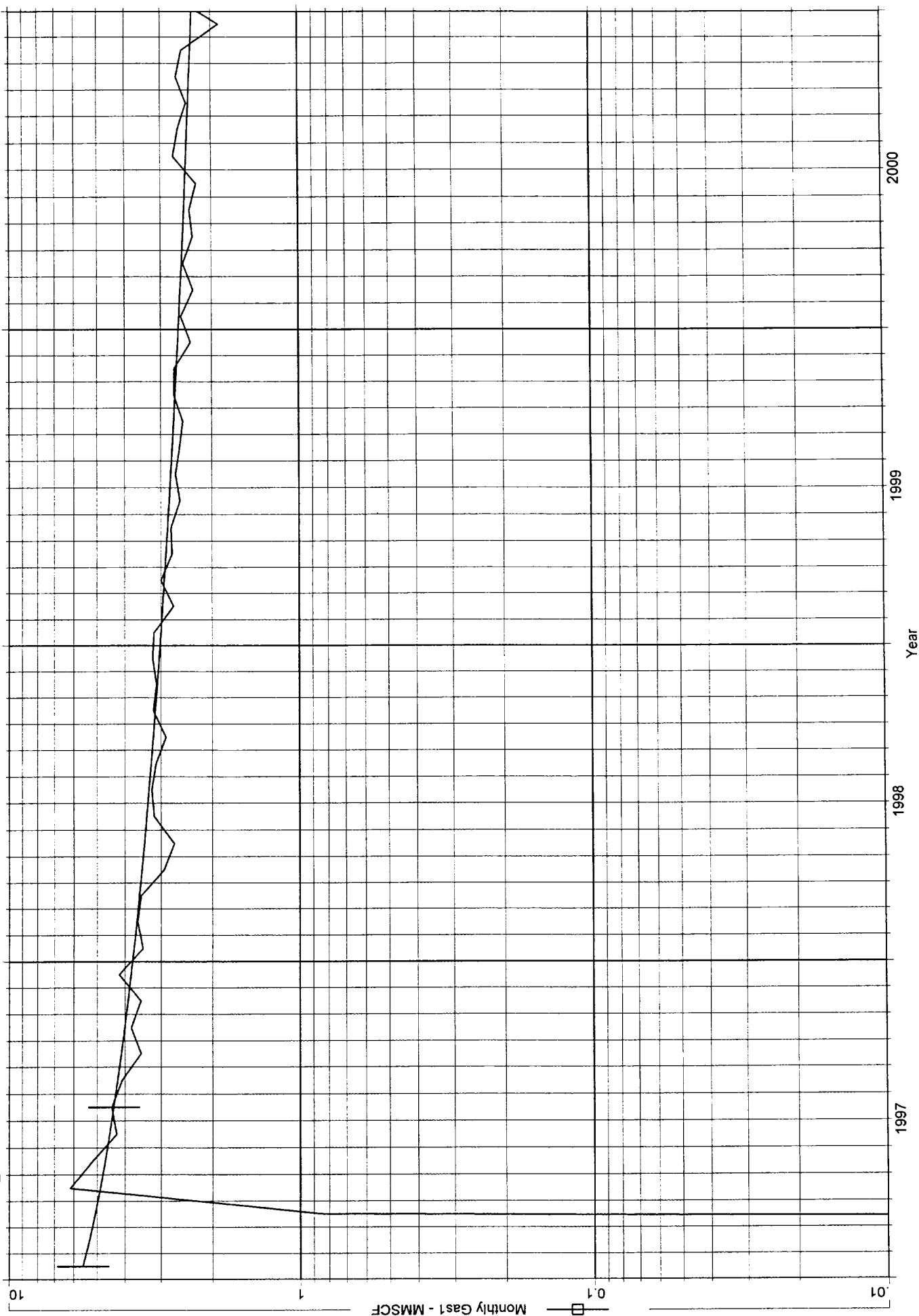
Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.

SJ 28-5 35M 3629802 (DK) (92509487515.4331) Data: Jan. 1997-Feb. 2002

Operator: BURLINGTON RESOURCES OG CO LP  
Field: BASIN DAKOTA (PRORATED GAS)  
Zone: Gas  
Type: Gas  
Group: Well::28\_5LW

Alloc DK (Rate-Time)  
qi: 4.44387 MMSCF, Jul, 1997  
qf: 0.457164 MMSCF, Aug, 2029  
di(Hyp): 25  
RR: 347.295 MMSCF

Production Cums  
Oil: 0 MSTB  
Gas: 173.304 MMSCF  
Water: 0.002093 MSTB  
Cond: 0.205281 MSTB



SJ 28-5 35M ALL (92480384225.2668) Data: Jan. 1997-Feb. 2002

Operator: BURLINGTON RESOURCES OG CO LP  
Field: BLANCO MESAVERDE (PRORATED GAS)  
Zone:  
Type: Gas  
Group: Well::28\_5LW

Alloc ALL (Rate-Time)  
qi: 7.18325 MMSCF, Aug, 2001  
qf: 0.457531 MMSCF, Oct, 2044  
di(Hyp): 22  
RR: 959.828 MMSCF

Production Cums  
Oil: 1.8 MSTB  
Gas: 326.581 MMSCF  
Water: 0.089548 MSTB  
Cond: 4.46542 MSTB

