

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		97 JUN 26 PM 4:20		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		070 FARMINGTON, NM		7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 U #156M	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-039-25623	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1825'FNL, 790'FVL At top prod. interval reported below At total depth DHC-1500				10. FIELD AND POOL, OR WLD CAT Blanco MV/Basin DK	
		14. PERMIT NO. DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA E Sec. 29, T-28-N, R-6-W	
15. DATE SPUNDED 4-1-97		16. DATE T.D. REACHED 4-8-97		12. COUNTY OR PARISH Rio Arariba	
17. DATE COMPL. (Ready to prod.) 5-18-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6525 GR, 6537 KB		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 7742		21. PLUG, BACK T.D., MD & TVD		23. INTERVALS DRILLED BY 0-7742	
22. IF MULTIPLE COMPL. HOW MANY* 2		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7557-7733 Dakota Commingled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CNL		27. WAS WELL CORED No			

28. CASING RECORD (Report all strings set in well)				
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9 5/8	32.3#	219	12 1/4	201 cu.ft.
7	20#	3493	8 3/4	928 cu.ft.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD) DIV.
4 1/2	1833	7739	597 cu.ft.		2 3/8	7706	DEPT. 3

31. PERFORATION RECORD (Interval, size and number) 7557, 7569, 7576, 7583, 7591, 7642, 7648, 7668, 7674, 7678, 7683, 7701, 7711, 7715, 7724, 7733		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
7557-7733	1121 bbl x-link gel, 90,000# 20/40 tempered DC sd		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-18-97		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
5-18-97					417 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI 540	SI 990						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dorothy Shadwell TITLE Regulatory Administrator DATE 6/18/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 23 1997

FARMINGTON DISTRICT OFFICE
BY

NMOCB

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all cliff-system, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	2370'	2515'	White, cr-gr ss.			
Kirtland	2515'	2880'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2880'	3298'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2370'	
Pictured Cliffs	3298'	3425'	Bn-Gry, fine grn, tight ss.	Kirtland	2515'	
Lewis	3425'	4070'	Shale w/siltstone stringers	Fruitland	2880'	
Huerfanto Bentonite*	4070'	4248'	White, waxy chalky bentonite	Pic. Cliffs	3298'	
Chacra	4248'	4850'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3425'	
Cliff House	4850'	5097'	ss. Gry, fine-grn, dense sil ss.	Huerfanto Bent.	4070'	
Menefee	5097'	5473'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4248'	
Point Lookout	5473'	5760'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4850'	
Mancos	5760'	6745'	Dark gry carb sh.	Menefee	5097'	
Gallup	6745'	7445'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5473'	
Greenhorn	7445'	7548'	Highly calc gry sh w/thin lmst.	Mancos	5760'	
Graneros	7548'	7638'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6745'	
Dakota	7638'	7742'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7445'	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-013678

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #156M

9. API WELL NO.

30-039-25623

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1825'FNL, 790'FWL

At top prod. interval reported below

At total depth DHC-1500

RECEIVED
JUN 25 1997

OIL CON. DIV.
DHC-1500

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico

15. DATE SPUNNED 4-1-97 16. DATE T.D. REACHED 4-8-97 17. DATE COMPL. (Ready to prod.) 5-18-97 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6525 GR, 6537 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7742 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-7742 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4853-5812 Mesaverde Commingled w/Dakota 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CNL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	219	12 1/4	201 cu.ft.	
7	20#	3493	8 3/4	928 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	1833	7739	597 cu.ft.		2 3/8	7706	

31. PERFORATION RECORD (Interval, size and number)
4853, 4870, 4898, 4951, 4959, 4970, 4975, 4988, 5006, 5015, 5039, 5047, 5060, 5070, 5078, 5178, 5182, 5202, 5226, 5229, 5243, 5274, 5279, 5283, 5330, 5335, 5428, 5443, 5476, 5484, 5498, 5504, 5532, 5548, 5557, 5577, 5592, 5598, 5604, 5612, 5620, 5625, 5635, 5667, 5673.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4853-5335	2164 bbl slk wtr. 100.000# 20/40 sd
5428-5812	2157 bbl slk wtr. 100.000# 20/40 sd

Perfs continued on back

33. PRODUCTION
DATE FIRST PRODUCTION 5-18-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 5-18-97 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 1865 Pitot Gauge

FLOW TUBING PRESS. CASING PRESSURE SI 540 SI 990 CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 6-18-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 23 1997

FARMINGTON DISTRICT OFFICE

NMOCD

BY

[Signature]

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	2370'	2515'	White, cr-gr ss.	Ojo Alamo	2370'		
Kirtland	2515'	2880'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2515'		
Fruitland	2880'	3298'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2880'		
Pictured Cliffs Lewis	3298'	3425'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3298'		
	3425'	4070'	Shale w/siltstone stringers	Lewis	3425'		
Huerfanito Bentonite*	4070'	4248'	White, waxy chalky bentonite	Huerfanito Bent.	4070'		
Chacra	4248'	4850'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4850'		
Cliff House	4850'	5097'	ss. Gry, fine-grn, dense sil ss.	Menefee	5097'		
Menefee	5097'	5473'	Med-dark gry, fine gr ss, carb sh & coal	Pt.Lookout	5473'		
Point Lookout	5473'	5760'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5760'		
Mancos	5760'	6745'	Dark gry carb sh.	Gallup	6745'		
Gallup	6745'	7445'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7445'		
Greenhorn	7445'	7548'	Highly calc gry sh w/thin lmst.	Graneros	7548'		
Graneros	7548'	7638'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7638'		
Dakota	7638'	7742'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks				

38. GEOLOGIC MARKERS

Perforations Continued:
5686, 5704, 5726, 5733, 5797
5812

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)