

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

950' FNL, 1070' FWL, Sec.32, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079521

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number

San Juan 28-5 U #41M

9. API Well No.

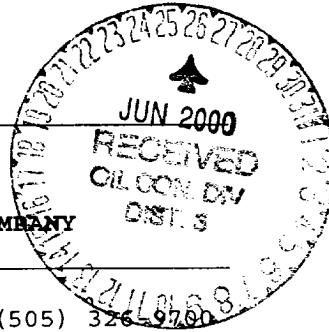
30-039-25626

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Pay add | |

13. Describe Proposed or Completed Operations

- 6-9-00 MIRU. ND WH. NU BOP. TOOH w/247 jts tbg. TIH w/4 1/2" CIBP, set @ 4750'. Load hole w/2% KCl wtr. PT csg & CIBP to 3000 psi/10 min, OK. Perf lower Lewis w/1 SPF @ 4378-4388', 4423-4433', 4504-4514', 4561-4571', 4643-4653', 4685-4695' w/60 0.3" diameter holes total. TIH w/4 1/2" RBP & pkr. Break down lower Lewis perms w/24 bbl 10% acetic acid. Displace w/54 bbl 2% KCl wtr. Release RBP & pkr, TOOH. SD for weekend.
- 6-12-00 Frac lower Lewis w/368 bbl 20# linear gel, 100,000# 20/40 Brady sd. CO after frac.
- 6-13-00 Blow well & CO. TOOH. TIH w/4 1/2" CIBP, set @ 4350'. Load hole w/2% KCl wtr. PT csg & CIBP to 3000 psi/10 min, OK. Perf upper Lewis w/1 SPF @ 3966-3976', 4012-4022', 4064-4074', 4190-4200', 4238-4248', 4279-4289' w/60 0.3" diameter holes total. TIH w/RBP & pkr. Break down upper Lewis perms w/24 bbl 10% acetic acid. Frac upper Lewis w/339 bbl 20# linear gel, 100,000# 20/40 Brady sd. CO after frac.
- 6-14-00 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4273'. Blow well & CO.
- 6-15-00 Blow well & CO.
- 6-16-00 Mill out CIBP @ 4750'. TIH, blow well & CO. TOOH w/mill. TIH w/248 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7614'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Jessy Cole Title Regulatory Supervisor Date 6/19/00
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date **ACCEPTED FOR RECORD**
CONDITION OF APPROVAL, if any:

JUN 20 2000

FIELD OFFICE
Sime

[Handwritten signature]