

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

3a. Address 3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)
505.326.9727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

910FEL 1450FSL

I-31-28-5

5. Lease Serial No.
SF-079521A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.
SAN JUAN 28-5 UNI

8. Well Name and No.
SAN JUAN 28-5 UNIT 42M

9. API Well No.
3003925630

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, and State
RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached

Electronic Submission #3685 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 04/19/2001

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 04/18/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

PR 20 Dec 1

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SWN - 11111

- 3-23-01 (Verbal approval to squeeze from Wayne Townsend, BLM).
- 3-28-01 MIRU. SDON.
- 3-29-01 ND WH. NU BOP. TOOH w/245 jts 2 3/8" tbg. TIH w/CIBP, set @ 4838'. TOOH. TIH. Perf 2 sqz holes @ 4207'. TOOH. TIH w/cmt retainer, set @ 4150'. Pt tbg to 3000 psi, OK. Pump 100 sx Class "B" 50/50 poz w/2% calcium chloride. Displace w/16 bbl 2% KCl wtr. TOOH to 3111'. Pump 50 sx Class "B" 50/50 poz w/2% calcium chloride. TOOH to 2480'. Block squeeze w/6 bbl cmt. WOC. SDON.
- 3-30-01 TOOH. TIH w/6 1/4" bit. Tag cmt @ 3050'. Drill to top of lnr @ 3111'. PT lnr top to 3000 psi, OK. TOOH w/bit. TIH w/3 7/8" mill. Drill cmt to 3850'. TOOH w/mill. SDON.
- 3-31-01 TIH w/blade bit. Drill cmt @ 3850-4150'. TOOH w/bit. TIH w/mill. Mill out cmt retainer @ 4150'. Mill cmt @ 4150-4280'. SDON.
- 4-1-01 TIH w/mill to CIBP @ 4838'. Circ hole clean w/2% KCl wtr. TOOH. TIH, ran CBL @ 3111-4838', TOC @ 4080'. Bottom of cmt @ 4260'. No visible bond @ lnr top. TOOH. TIH W/4 1/2" pkr, set @ 3170'. Pressure backside to 2800 psi, OK. Isolate csg leak @ 3817-3827'. TOOH w/pkr. TIH, perf 1 sqz holes @ 3837'. Establish injection. SDON.
- 4-2-01 TIH, establish injection. TOOH w/pkr. TIH w/cmt retainer, set @ 3740'. Establish injection. Pump 155 sx Class "G" neat cmt below cmt retainer. Circ 18 bbl cmt to surface. TOOH. WOC. SDON.
- 4-3-01 TIH w/3 7/8" bit. Drill out cmt retainer @ 3740'. Drill cmt @ 3740-3845'. TIH to CIBP @ 4838'. Circ hole w/120 bbl 2% KCl wtr. TOOH w/bit. SDON.
- 4-4-01 TIH, perf Lewis w/1 SPF @ 4297, 4306, 4327, 4332, 4340, 4348, 4360, 4370, 4372, 4390, 4460, 4470, 4481, 4496, 4512, 4532, 4540, 4572, 4603, 4659, 4755, 4768, 4780, 4800, 4806, 4814' w/26 0.3" diameter holes total. Acidize w/30 bbl 10% acetic acid. Frac Lewis w/807 bbl 20# linear gel, 1,399,673 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
- 4-5-01 Blow well & CO. TOOH. TIH w/3 7/8" mill. Blow well & CO. Mill out CIBP @ 4838'. TIH, blow well & CO to PBTD @ 7799'.
- 4-6-01 Blow well & CO. TOOH w/mill. TIH, blow well & CO.
- 4-7-01 Blow well & CO. TOOH. TIH w/245 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7700'. (SN @ 7669'). ND BOP. NU WH. RD. Rig released.