

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
SF-079050D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 U #154M

9. API WELL NO.
30-039-25631

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
E Sec. 27, T-28-N, R-6-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DHC-1520 DATE ISSUED AUG 13 1997 OIL CON. DIV. DIST. 3

15. DATE SPUNDED 3-23-97 16. DATE T.D. REACHED 3-30-97 17. DATE COMPL. (Ready to prod.) 7-28-97 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6449 GR, 6461 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7732 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 2 23. INTERVALS DRILLED BY 0-7732 ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7498-7694 Dakota Commingled w/Mesaverde 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CNL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	236	12 1/4	207 cu.ft.	
7	20#	3520	8 3/4	925 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2375	7715	830 cu.ft.		2 3/8	7663	

31. PERFORATION RECORD (Interval, size and number)
7493, 7520, 7528, 7536, 7544, 7556, 7566, 7595, 7612, 7613, 7624, 7630, 7638, 7652, 7658, 7665, 7670, 7681, 7687, 7694

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7498-7694 1123 bbl 30# x-link gel, 108,000# 20/40 DC sd

33. PRODUCTION

DATE FIRST PRODUCTION 4-11-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4-11-97					305 Pitot Gauge		

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

SI 500 SI 710

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED *[Signature]* TITLE Regulatory Administrator BY *[Signature]* DATE 7-29-97

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2543'	2630'	White, cr-gr ss.			
Kirtland	2630'	2897'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2897'	3255'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2543'	
Pictured Cliffs	3255'	3454'	Bn-Gry, fine grn, tight ss.	Kirtland	2630'	
Lewis	3454'	3843'	Shale w/siltstone stringers	Fruitland	2897'	
Huerfanito Bentonite*	3843'	4210'	White, waxy chalky bentonite	Pic. Cliffs	3255'	
Chacra	4210'	4805'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3454'	
Cliff House	4805'	5070'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3843'	
Menefee	5070'	5440'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4210'	
Point Lookout	5440'	5725'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4805'	
Mancos	5725'	6711'	Dark gry carb sh.	Menefee	5070'	
Gallup	6711'	7393'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pl. Lookout	5440'	
Greenhorn	7393'	7494'	Highly calc gry sh w/thin lmst.	Mancos	5725'	
Graneros	7494'	7608'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6711'	
Dakota	7608'	7732'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7393'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

