

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1050' FSL, 1700' FEL, Sec. 26, T-28-N, R-6-W, NMPM

5. Lease Number
SF-079050B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #102M
9. API Well No.
30-039-25641
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

3-9-00 MIRU. SDON.
3-10-00 ND WH. NU BOP. TOOH w/251 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 5007'.
Circ hole clean w/2% KCl wtr. TOOH. PT csg & CIBP to 3000 psi, OK.
Perf lower Lewis w/1 SPF @ 4728-4738', 4796-4806', 4878-4888', 4924-4934'
w/40 0.42" diameter holes total. Unable to fire last gun. SDON.
3-11-00 Perf lower Lewis w/1 SPF @ 4606-4616', 4658-4668' w/20 0.42" diameter holes
total. TIH w/RBP & pkr. Acidize lower Lewis w/1000 gal 10% acetic acid.
Displace w/60 bbl 2% KCl wtr. TOOH w/RBP & pkr. Frac lower Lewis w/45,731
gal 20# linear gel, 75% foam, 100,000# 20/40 Arizona sd. CO after frac.
3-12-00 Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 3/21/00
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 21 2000

FIELD OFFICE

- 3-13-00 TIH w/CIBP, set @ 4570'. Load hole w/140 bbl 2% KCl wtr. TOOH. PT CIBP & csg to 3000 psi, OK. TIH, perf upper Lewis w/1 SPF @ 4146-4156', 4238-4248', 4315-4325', 4430-4440', 4478-4488', 4518-4528' w/0.42" diameter holes. TIH w/RBP & pkr. Break down upper Lewis perms w/1000 gal 10% acetic acid. Displaced w/49.5 bbl 2% KCl wtr. TOOH w/RBP & pkr. Frac upper Lewis w/336 bbl 20# linear gel, 615,770 SCF N2, 100,000# 20/40 Brady sd. CO after frac.
- 3-14-00 TIH w/3 7/8" mill. Blow well & CO.
- 3-15-00 Blow well & CO. Mill out CIBP @ 4570'. Blow well & CO.
- 3-16-00 Blow well & CO. Mill out CIBP @ 5000'. TIH, blow well & CO.
- 3-17-00 Blow well & CO. TOOH. TIH w/253 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7894'. ND BOP. NU WH. RD. Rig released.