

GARY E. JOHNSON GOVERNOR OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 Fax (505)334-6170

JENNIFER A. SALISBURY CABINET SECRETARY

October 3, 1997

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499

Re: San Juan 28-6 Unit #113M, C-26-28N-06W, API# 30-045-25653, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	61%	44%
Basin Dakota	39%	56%

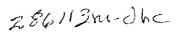
Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

EB/sh

cc: well file



BURLINGTON RESOURCES

SAN JUAN DIVISION

September 29, 1997

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

San Juan 28-6 Unit #113M

1190'FNL, 1730'FWL Section 26, T-28-N, R-6-W, Rio Arriba County, NM

API #30-039-25653

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1521 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

61 % gas

44 % oil

Dakota -

39 % gas

56 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely.

Peggy Bradfield

Regulatory/Compliance Administrator

vc.

Bureau of Land Management

NMOCD - Santa Fe

San Juan 28-6 Unit #113M (Mesaverde/Dakota)Commingle Unit C, 26-T28N-R06W Rio Arriba County, New Mexico

Allocation Formula Method:

1997 Mesaverde Production Average = 650 MCFD & 0.5 BO

1997 Commingled Production Average = 1065 MCFD & 0.9 BO

1997 Commingled Production - Mesaverde Production = <u>Dakota Contribution</u>

GAS:

(MV & DK) 1065 MCFD (100%) - (MV) 650 MCFD (61%) = (DK) % Dakota 39%

OIL:

(MV & DK) 0.9 BOPD (100%) - (MV) 0.4 BOPD (44%) = (DK) % Dakota 56%