

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 790' FWL, Sec. 34, T-28-N, R-5-W, NMPM

D

5. Lease Number
SF-079522

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 28-5 U #70M
9. API Well No.
30-039-25655
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

RECEIVED
JUN 18 1997

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

5-3-97 Drill to intermediate TD @ 3834'. Circ hole clean. TOOH.
5-4-97 TIH w/92 jts 7" 20# K-55 csg, set @ 3828'. Cmted w/355 sx Class "B" 65/35 poz w/3% Econolite, 10 pps Gilsonite, 0.5 pps Flocele (1022 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 10 pps Gilsonite, 0.5 pps Flocele, 2% calcium chloride (120 cu.ft.). Lost circ w/100 bbl displacement left. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
5-7-97 Drill to 7846'. Stuck pipe on connection. TIH w/free point. TOOH w/free point.
5-8-97 TIH w/fishing tools. Fishing. TOOH. Left 4 drill collars in hole. TIH, circ hole clean.
5-9-97 Circ hole clean. TOOH. (Verbal approval from Errol Becher, BLM to kick off and fall back down).
5-10-97 TIH. Circ hole clean. Pump 75 sx Class "G" neat cmt w/0.4% CFR-3, 0.4% fluid loss (80 cu.ft.). TOOH. TIH, tag TOC @ 7582'. Dress cmt @ 7582-7592'. Circ hole clean. TOOH. TIH w/motor.
5-11-97 Kick off @ 7640', 4 degrees and fell back down. Time drill @ 7592-7682'. TOOH w/motor.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/10/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date JUN 16 1997

NMOC

FARMINGTON DISTRICT OFFICE

BY [Signature]

5-12-97 TIH, tag fill @ 7500'. CO @ 7500-7682'. Drilling ahead.

5-15-97 Drill to TD @ 8085'. Circ hole clean. TOOH.

5-16-97 TIH w/30 jts 4 1/2" 11.6# K-55 8RD csg, 162 jts 4 1/2" 10.5# K-55 8RD csg, set @ 8079'. Pump 20 bbl mud flush, 20 bbl wtr ahead. Cmt'd w/385 sx Class "B" 50/50 poz w/0.4% fluid loss, 2% gel, 5 pps Gilsonite, 0.25 pps Cellophane (481 cu.ft.). Displace w/40 bbl wtr. Lost circ. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.