# BURLINGTON RESOURCES

March 20, 2002

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 28-5 Unit #70M D Section 34, T-28-N, R-5-W

30-039-25655



Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 5-6-01. DHC-1582 was issued for this well.

Gas:

Mesaverde

86%

Dakota

14%

Oil:

Mesaverde

50%

Dakota

50%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,

Peggy Cole

Regulatory Supervisor

Xc:

NMOCD - Santa Fe

**Bureau of Land Management** 

### **Production Allocation Documentation**

## San Juan 28-5 Unit #70M

Production Allocation
Based on Remaining Reserves
Lewis Payadd May 2001

#### **REVISED**

**GAS** 

RR Allocation %

Dakota 154.1 14%

All <u>1,126.8</u>

Mesaverde 972.7 86%

### Condensate

Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.



