

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 2197, DU 3066, Houston, TX 77252-2197

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)  
1745' FSL - 1850' FEL, Unit Letter 'J', Sec. 36, T28N R7W

5. LEASE DESIGNATION AND SERIAL NO.  
LC - 079294

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA. AGREEMENT DESIGNATION  
San Juan 28-7 Unit

8. WELL NAME AND NO.  
San Juan 28-7 Unit #227M

9. API WELL NO.  
30-039-25661

10. FIELD AND POOL OR EXPLORATORY AREA  
Blanco MV/Basin Dakota

11. COUNTY OR PARISH, STATE  
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Check for Sand Fill	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/13/00 Road rig to location. Spot in rig. Spot all equipment on location. Rig up. Check well pressures. Tbg - 450 psi. Csg - 400 psi. Blow well down. Kill well. NDWH & NUBOP. Work donut loose. Run 5 jts. of 2 3/8" tubing to tag for fill. POOH and tally all 2 3/8" tubing. Tagged fill @ 7351'. Bottom perf @ 7333'. Fill is 18' below bottom perf. PBDT @ 7368'. TOTAL TUBING 232 jts @ 7203'. NOTE: BOTTOM 7 JTS ACID CUT TUBING FROM DUMP ACID JOB. WILL REPLACE. SHUT DOWN

3/14/00 Check well pressures. CSG - 350 psi. Open well, blow down. Kill well. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Run a total of 231 jts. Drop standing valve test tubing to 1000 psi.- OK. Land tubing @ 7186' with KB added in. Total tubing 231 jts. NDBOP & NUWH. Rig up to swab. Swab 25 bbls. Run overshot and fished standing valve. Continued to swab. Initial FL @ 5800'. Well starting to gas after each run. Total fluid recovered 30 bbls. SHUT DOWN.

3/15/00 Check well pressures. Csg - 340 psi. Tbg - 420 psi. Open well would not flow. Rig up to swab. Start swabbing initial FL @ 5800' down. Made 6 swab runs, well started flowing. Recovered 8 bbls. fluid. Got equipment ready to move. Rig down swab equipment. Rig down and move off location. FINAL REPORT

14. I hereby certify that the foregoing is true and correct

SIGNED Debra Sittner TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 3-21-00

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD