

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-079522

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 2 8-5 U #73M

9. API WELL NO.
30-039-25663

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 35, T-28-N, R-5-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
070 FARMINGTON, NM

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 765° FSL, 2075° FEL,

At top prod. interval reported below

At total depth

NSL-3779 DHC-1593

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED 5-24-97 16. DATE T.D. REACHED 6-1-97 17. DATE COMPL. (Ready to prod.) 7-14-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6714 GR, 6726 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8025 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY 0-8025 ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7771-7965 Dakota Commingled w/Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-GR, CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	246	12 1/4	190 cu.ft.	
7	20#	3855	8 3/4	974 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2933	8014	592 cu.ft.		2 3/8	7948	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
7771, 7777, 7785, 7791, 7829, 7835, 7869, 7873, 7881, 7888, 7923, 7929, 7939, 7945, 7957, 7965

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7771-7965	1083 bbl 30# x-link gel, 90,000# 20/40 tempered DC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-14-97		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7-14-97			————▶		258 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
	SI 910	————▶					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Regulatory Administrator

ACCEPTED FOR RECORD

DATE 7-23-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUL 25 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2970'	3085'	White, cr-gr ss.			
Kirtland	3085'	3265'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3265'	3580'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs	2970' 3085' 3265' 3580'	
Pictured Cliffs	3580'	3705'	Bn-Gry, fine grn, tight ss.			
Lewis	3705'	4160'	Shale w/siltstone stringers	Lewis	3705'	
Huerfianto Bentonite*	4160'	4525'	White, waxy chalky bentonite	Huerfianto Bent. Chacra	4160' 4525'	
Chacra	4525'	5130'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	5130'	
Cliff House	5130'	5408'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt. Lookout Mancos	5408' 5755' 5980'	
Menefee	5408'	5755'	Med-dark gry, fine gr ss, carb sh & coal	Gallup	6960'	
Point Lookout	5755'	5980'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn	7660'	
Mancos	5980'	6960'	Dark gry carb sh.	Graneros Dakota	7765' 7865'	
Gallup	6960'	7660'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh			
Greenhorn	7660'	7765'	Highly calc gry sh w/chin lmst.			
Graneros	7765'	7865'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7865'	8025'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfianto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)