

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

SF-079522

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.  
SAN JUAN 28-5 UNI

8. Well Name and No.

SAN JUAN 28-5 UNIT 73M

9. API Well No.

3003925663

10. Field and Pool, or Exploratory Area

BLANCO MV/BASIN DK

11. County or Parish, and State

RIO ARRIBA NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS

3a. Address 3401 EAST 30TH

FARMINGTON, NM 87402

3b. Phone No.(include area code)

505.326.9727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2075FEL 765FSL

0-35-28-5

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached



Electronic Submission #3691 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office  
Committed to AFMSS for processing by Maurice Johnson on 04/19/2001

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 04/18/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

San Juan 28-5 Unit #73M

4-5-01 MIRU. ND WH. NU BOP. SDON

4-6-01 TOO H w/254 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 5050'. Load hole w/125 bbl 2%

KCl wtr. Pump into csg leak. Communication through bradenhead valve.

TOOH.

TIH w/7" pkr, set @ 30'. PT csg below pkr to 3000 psi, OK. Reset pkr @ 10'.

PT to 3000 psi, OK. Isolate csg leak @ approximately 2" below WH.

TOOH w/pkr.

Dig out around 9 5/8" csg. SDON.

4-7-01 TIH to CIBP. Circ hole clean. TOO H. ND BOP. Run hose between 9 5/8" & 7" csg.

Displace w/wtr. SDON.

4-8-01 Cut off 9 5/8" & 7" csg. Reinstall 9 5/8" csg head, 7" mandrel & tbg spool.

NU BOP. PT 7" csg to 3000 psi/15 min, OK. WO frac crew.

4-10-01 TIH, perf Lewis w/1 SPF @ 4530, 4532, 4536, 4562, 4566, 4570, 4574, 4580, 4586,

4590, 4593, 4603, 4620, 4625, 4633, 4664, 4678, 4685, 4703, 4708, 4712, 4717,

4724, 4730, 4740, 4748, 4760, 4769, 4777, 4781, 4788, 4807, 4838, 4905, 4926,

4948, 4953, 4970, 4987, 4994' w/40 0.3" diameter holes total. Acidize w/1260

gal 10% acetic acid. Frac Lewis w/807 bbl 20# linear gel, 1,316,000

SCF N2,

200,000# 20/40 Brady sd. CO after frac.

4-11-01 Blow well & CO.

4-12-01 Blow well & CO. TOO H. TIH w/3 7/8" mill to 4843'. Blow well & CO.

Establish

circ. Mill out CIBP @ 5050'. TIH, blow well & CO.

4-13/15-01 Blow well & CO.

4-16-01 Blow well & CO. TOO H w/mill. TIH, blow well & CO. TOO H. TIH w/255 jts 2 3/8"

4.7# J-55 EUE tbg, landed @ 7953'. (SN @ 7920'). ND BOP. NU WH. RD.

Rig

released.