

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER						5. LEASE DESIGNATION AND SERIAL NO. SF-079294	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. 070 FARMINGTON, NM WELL ☒ OVER ☐ EN ☐ RESVR. ☐ OTHER						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO, INC.						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
3. ADDRESS OF OPERATOR 10 DESTA DRIVE, STE 100W, MIDLAND, TX 79705 (915) 686-5424						8. FARM OR LEASE NAME, WELL NO. #226M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 790' FNL - 790' FWL, UNIT LETTER 'D' At top prod. Interval reported below At total depth						9. API WELL NO. 30-039-25694	
14. PERMIT NO.						12. COUNTY OR PARISH RIO ARriba	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 08-11-97		16. DATE T.D. REACHED 08-18-97		17. DATE COMPL. (Ready to prod.) 8-30-97		18. ELEV. (DF, RKB, RT, GR, ETC) * 6149' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7304'					
21. PLUG, BACK T.D. MD. & TVD 7304'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS ☒ TOOLS ☐			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5325' - 7287' BASIN DAKOTA						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN TDT, GR, CCL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		288'		12-1/4"	
7		23#		3179'		8-3/4"	
4-1/2		11.6#/10.5#		7304'		6-1/4"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKET SET (MD)	
						2-3/8"	
						7150'	
						5325	
31. PERFORATION RECORD (Interval, size and number)							
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)							
AMOUNT AND KIND OF MATERIAL USED							
SEE ATTACHED STIMULATION SUMMARY							
OIL CON. DIV.							
DIST. 2							
33. * PRODUCTION							
DATE FIRST PRODUCTION 08-30-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 08-29-97		HOURS TESTED 24 hrs.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS 335#		CASING PRESSURE 790#		CALCULATED 24 - HR RATE		OIL - BBL 1	
						GAS - MCF 2190	
						WATER - BBL 10	
						GAS - OIL RATIO (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DEBRA BEMENDERFER, Agent for Conoco Inc.		DATE 11-18-97	

NMOCD

37	SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored internals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38			GEOLOGIC MARKERS	
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH	
					Ojo Alamo	2004 est.			
					Kirtland	2139 est.			
					Fruitland fma	2486			
					Pictured Cliffs	2832			
					Lewis	3012			
					Chacra	3786			
					Cliffhouse	4473			
					Menefee	4626			
					Point Lookout	5066			
					Mancos	5483			
					Gallup	6242			
					Greenhorn	6988			
					Graneros	7052			
					Dakota	7093			