

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

COPY

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
JUN 17 1999

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1450' FSL & 790' FEL. UNIT LETTER "I", Sec. 28, T28N-R07W

5. LEASE DESIGNATION AND SERIAL NO.

SF 078498A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

San Juan 28-7 Unit

8. WELL NAME AND NO.

San Juan 28-7 Unit #224M

9. API WELL NO.

30-039-25697

10. FIELD AND POOL, OR EXPLORATORY AREA

Blanco MV/Basin Dakota

11. COUNTY OR PARISH, STATE

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Install Pumping Unit  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**5/20/99** Road rig to location. Spot all equipment. Rig up. ND'WH & NUBOP. Tag for fill. Tally out of hole with all 2 3/8" tubing. Tagged fill @ 7080'. Bottom Dakota perf @ 7120' and PBD @ 7162'. Have 82' of fill, and some Dakota perms covered. RIH with 2 3/8" tubing with Hallib Tbg Baler. Tagged fill @ 7030' and cleaned fill to PBD @ 7162'. POOH with 2 3/8" tubing with Hallib Tbg Baler. Started back in hole with 2 3/8" tubing.

**5/21/99** Csg - 440 psi. Rig up lay down frac tank. RIH with 2 3/8" tubing. RIH with 13' subs, 6' perf sub, SN, 5 jts, tubing anchor, 224 jts, 6' sub. NDBOP, Set tubing anchor with 10 points over weight. Land seating nipple @ 7126' with KB, bottom of tubing @ 7145' with KB. Rig up Pumping Tee, change equipment for rod job. Pick up pump 2" X 1 1/4" X 18' RHBC with 12" gas nipple, 2 - K Bars, and 282 - 7/8" rods. Closed well in.

**5/24/99** Finish running rods, space out pump. Load tubing with 16 bbls of water, tested tubing to 500 psi. - OK. Rig down, get equipment ready to move. FINAL REPORT.

14. I hereby certify that the foregoing is true and correct

SIGNED

*Verla Johnson*

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 5-28-99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

1 1999

Conditions of approval, if any:

FEDERAL BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side