

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.	
SUBMIT IN TRIPLICATE	
5. LEASE DESIGNATION AND SERIAL NO. SF-0 78498-A	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit	8. WELL NAME AND NO. San Juan 28-7 Unit #224M
9. API WELL NO. 30-039-25697	10. FIELD AND POOL, OR EXPLORATORY AREA Blanco MV/Basin DK
11. COUNTY OR PARISH, STATE Rio Arriba County, NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Replace Pump & Rod String <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	
See attached Summary.	
14. I hereby certify that the foregoing is true and correct	
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)	TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>7-28-99</u>
APPROVED BY _____ Conditions of approval, if any:	TITLE _____ DATE _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

* See Instruction on Reverse Side

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MMCCD

Sam

CONOCO INC.
SAN JUAN 28-7 UNIT #224M
API #30-039-25697
1450' FSL & 790' FEL, UNIT LETTER "I"
Sec. 28, T28N-R7W

7/6/99 MIRU. Tbg. press. 130#, Blow tbg. down. unset pump, POOH with 55 7/8" rods.

7/7/99 Blow tbg down, POOH with 226- 7/8" rods, lay down. Total rods pulled 281- 7/8". Pick up new pump, RIH with pump, 2-K bars, 183 5/8" rods, and 98 3/4" rods, 2 subs and polish rod. Space off hang off.

7/8/99 Load tbg with 10 bbls 1% KCL, Test to 500#, held, ok. Long stroke pump, Pump would not stroke, Try to pull up on pull could not. Pump stuck, Try to unseat pump, unseat pump pull up 6', pump hung up, possible sand. Back off rods, POOH with 98- 3/4" rods and 1-5/8" rod. Blew down csg. kill csg with 20 BBLs KCL. NDWH<NUBOP, Remove tbg hanger, Try to release tbg, anchor, would not release.

7/13/99 Blow well down, kill well 30 bbls 1% KCL, POOH with 118 joints of tbg, tbg anchor and sn, and mud anchor. RIH with tbg, tag fill 7127.0', RU air/ foam unit. Circulated off fill to 7162.0'. PU tbg to 7100.0'. Clean up well.

7/14/99 400# csg and tbg press. Blow well down; start up air unit, circulated hole all day. Well making lots of sand in AM. Some sand when Shut down. SDFN

7/15/99 Csg and tbg press. 410#. Blow well down; kill well 30 BBLs, RIH with tbg tag up at 7162.0'. No new fill. POOH with tbg. RIH with mud anchor, perf sub, sn, 92 joints of tbg, tbg anchor, 133 joints of tbg. and 1 8' sub. land tbg, set anchor. NDBO, NUWH. RIH with new pump, 2- K bars, 187 5/8" rods, 98 3/4" rods, 4- subs. Hang off, Load tbg. Test to 500# test OK> Start unit, Pumping ok. Well on Production. Pump gas locking some.

7/16/99 Pump not pumping, unseat pump try to pump, stuck on down stroke. POOH with rods and pump. Pump full of sand. RIH with recondition pump, with sand screen on it, rods, seat pump, space off. Load tbg, test to 500# held OK. Start up PU, left on production.

7/19/99 Pump pumping OK. RD PU and equipment, move off.