

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

RECEIVED  
DEC - 8 1997

57 NOV 25 PM 2:23

070 FARMINGTON, NM

2. Name of Operator

OIL CON. DIV.

DIST. 3

BURLINGTON  
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1700' FSL, 820' FEL, Sec. 32, T-28-N, R-6-W, NMPM

5. Lease Number  
SF-079051

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit  
8. Well Name & Number  
San Juan 28-6 U #130M  
9. API Well No.  
30-039-25731  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

|                                                       |                                             |                                                  |
|-------------------------------------------------------|---------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment        | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion       | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back      | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Casing Repair      | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Altering Casing    | <input type="checkbox"/> Conversion to Injection |
|                                                       | <input checked="" type="checkbox"/> Other - |                                                  |

## 13. Describe Proposed or Completed Operations

11-17-97 MIRU. Spud well @ 4:30 p.m. 11-17-97. Drill to 244'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-40 ST&C csg, set @ 239'. Cmdt w/175 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (201 cu.ft.). Circ 16 bbl cmt to surface. WOC. NU BOP.

11-18-97 PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

11-20-97 Drill to intermediate TD @ 3527'. Circ hole clean. TOOH. TIH w/85 jts 7" 20# K-55 ST&C csg, set @ 3524'. Cmdt w/311 sx Class "B" neat cmt w/3% Econolite, 10 pps Gilsonite, 0.5 pps Flocele (896 cu.ft.). Tailed w/110 sx Class "B" 50/50 poz w/2% gel, 10 pps Gilsonite, 0.5 pps Flocele, 0.2% fluid loss, 3% Kcl (158 cu.ft.). Circ 20 bbl cmt to surface. WOC.

11-21-97 WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/24/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Date ACCEPTED FOR RECORD

DEC 04 1997

FARMINGTON DISTRICT OFFICE

BY

NMOCD