

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See either in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						9. LEASE DESIGNATION AND SERIAL NO. SF-079051	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-6 Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 28-6 U #130M	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 U #130M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1699'FSL. 820'FEL. At top prod. interval reported below At total depth DHC-1704						9. API WELL NO. 30-039-25731	
14. PERMIT NO. _____ DATE SUBMITTED 1-7-98						10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA I Sec. 32, T-28-N, R-6-W						12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico						19. ELEV. CASINGHEAD	
15. DATE SPUDDED 11-17-97		16. DATE T.D. REACHED 11-25-97		17. DATE COMPL. (Ready to prod.) 1-7-98		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6546 GR, 6558 KB	
20. TOTAL DEPTH, MD & TVD 7789		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0-7789'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4908-5767 Mesaverde Commingled w/Dakota						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		239		12 1/4	
7		20#		3524		8 3/4	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		2032		7788		651 cu.ft.	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4908, 4922, 4927, 4949, 4955, 4966, 4976, 4976, 4985, 4990, 5006, 5013, 5184, 5220, 5282, 5288, 5438, 5444, 5453, 5465, 5473, 5478, 5491, 5503, 5521, 5535, 5541, 5550, 5568, 5574, 5583, 5590, 5596, 5610, 5615, 5640, 5656, 5680, 5702, 5767				DEPT. INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				4908-5288 1863 bbl slk wtr, 100,000# 20/40 Arizona sd			
				5438-5767 2154 bbl slk wtr, 100,000# 20/40 Arizona sd			
33. PRODUCTION							
DATE FIRST PRODUCTION 1-7-98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1-7-98		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
						OIL-BBL	
						GAS-MCF	
						WATER-BBL	
						GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 500		CASING PRESSURE SI 880		CALCULATED 24-HOUR RATE		OIL-BBL	
						GAS-MCF	
						WATER-BBL	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	2480'	2555'	White, cr-gr ss.	Ojo Alamo	2480'
Kirtland	2555'	2937'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2555'
Fruitland	2937'	3262'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2937'
Pictured Cliffs	3262'	3350'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3262'
Lewis	3350'	3748'	Shale w/siltstone stringers	Lewis	3350'
Huerfanto Bentonite*	3748'	3853'	White, waxy chalky bentonite	Huerfanto Bent.	3748'
Chacra	3853'	4810'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	3853'
Cliff House	4810'	5048'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4810'
Menefee	5048'	5434'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5048'
Point Lookout	5434'	5930'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5434'
Mancos	5930'	6700'	Dark gry carb sh.	Mancos	5930'
Gallup	6700'	7397'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6700'
Greenhorn	7397'	7464'	Highly calc gry sh w/thin lmst.	Greenhorn	7397'
Graneros	7464'	7608'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7464'
Dakota	7608'	7789'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7608'

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

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1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1:42			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				7. UNIT AGREEMENT NAME San Juan 28-6 Unit			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 U #130M			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-039-25731			
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14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 11-17-97		16. DATE T.D. REACHED 11-25-97		17. DATE COMPL. (Ready to prod.) 1-7-98		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6546 GR, 6558 KB	
20. TOTAL DEPTH, MD & TVD 7789		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7789'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7506-7709 Dakota Commingled w/Mesaverde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		239		12 1/4	
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29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		2032		7788		651 cu.ft.	
30. TUBING RECORD							
SIZE		TOP (MD)		DEPTH SET (MD)		PACKER SET (MD)	
4 1/2		2032		7788		651 cu.ft.	
31. PERFORATION RECORD (Interval, size and number) 7506, 7521, 7535, 7593, 7611, 7616, 7624, 7644, 7653, 7658, 7680, 7686, 7693, 7697, 7704, 7709				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7506-7709				1014 bbl 25# x-link gel, 90,000# 20/40 tempered sd			
33. PRODUCTION							
DATE FIRST PRODUCTION 1-7-98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1-7-98		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
						OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO	
FLOW, TUBING PRESS. SI 500		CASING PRESSURE SI 880		CALCULATED 24-HOUR RATE		OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
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Chacra	3853'	4810'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Cliff House	4810'	
Cliff House	4810'	5048'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt. Lookout	5048' 5434'	
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Greenhorn	7397'	7464'	Highly calc gry sh w/thin lmst.	Dakota	7608'	
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